

**Thomas Kusterer,** Chief Financial Officer **Ingo Peter Voigt,** Head of Finance, M&A and Investor Relations



### Significant expansion of offshore portfolio until 2025

#### Hohe See (2019)

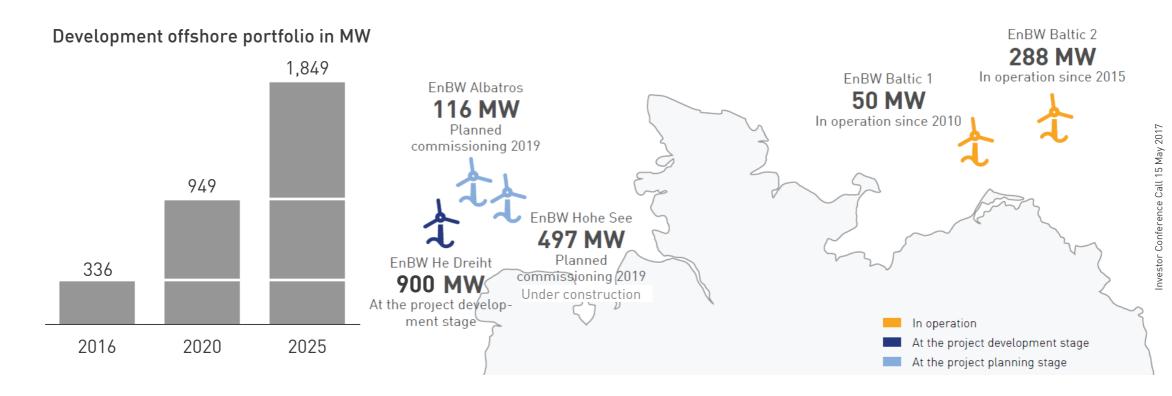
✓ Canadian partner Enbridge as co-investor

#### Albatros (2019)

- √ 116 MW (binding approval for grid connections)
- Enbridge with further investment option

#### He Dreiht (2025)

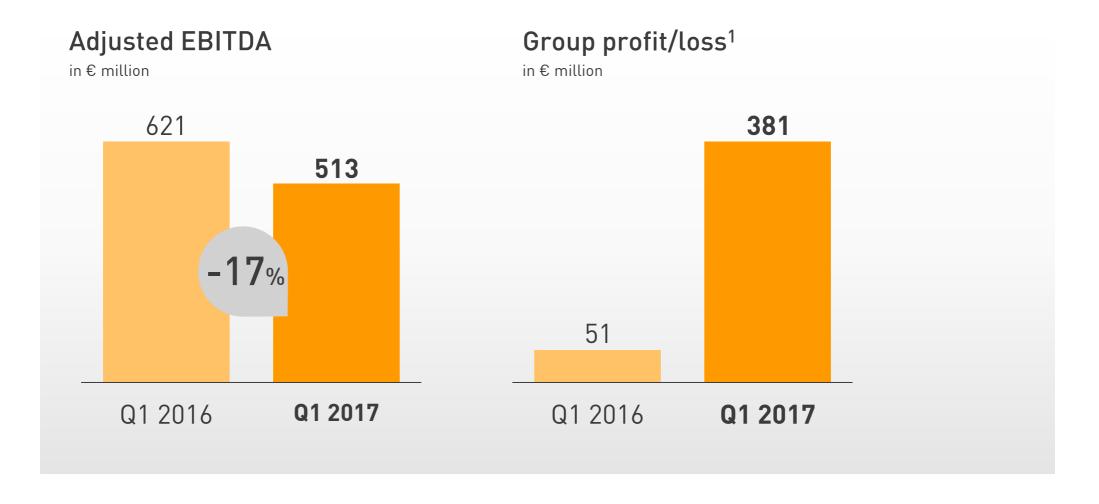
- ✓ Without feed-insubsidies: 0 cent/kWh
- ✓ Fixed cost degression due to project size
- ✓ Together with Hohe See and Albatros relevant synergies (0&M).
- ✓ Full integration of innovation and learning curve of next years





# Reduced adjusted EBITDA - but increased group profit due to financial result development

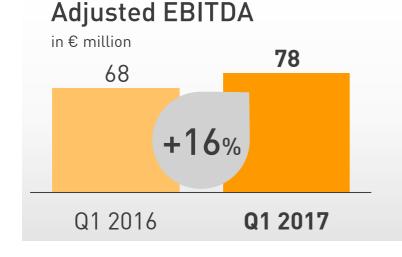






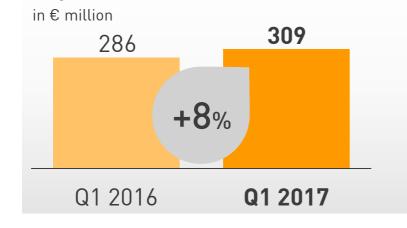
### Sales and Grids with positive development

#### Sales



Positive effects from withdrawal from the unprofitable EnBW and Watt B2B commodity business

### Grids



Adjusted EBITDA

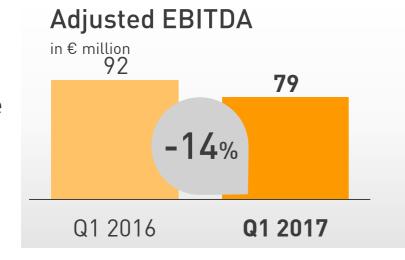
Temperature related higher revenues from the use of the gas distribution grids



### Renewable Energies and Generation & Trading – characterised by negative effects



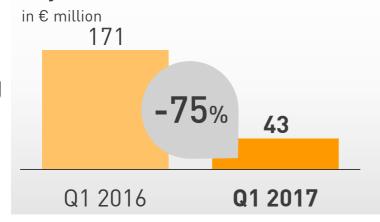
### Renewable Energies



Weather related negative effects:

- Smaller wind yields of onshore and offshore wind farms compared to previous year
- Reduced water level of our run-of-river power plants
- Electricity delivered from run-of-river power plants was sold on the forward market at lower wholesale market prices





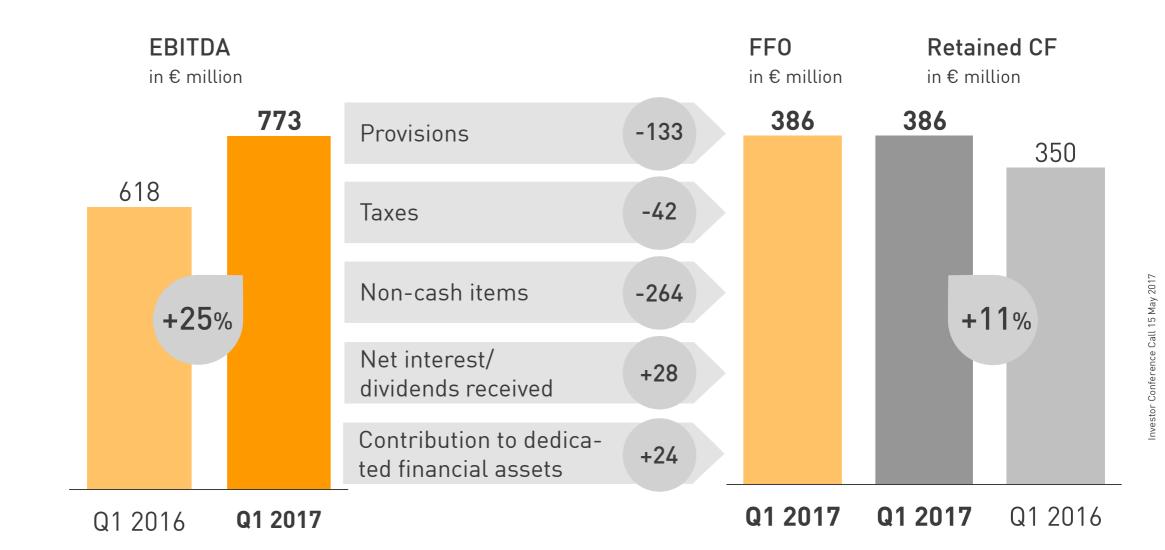
Adjusted EBITDA

- Downtime and early inspection of nuclear power station KKP 2
- Electricity delivered was sold on the forward market at lower wholesale market prices



# Slight FFO increase mainly due to lower income tax payments leads to corresponding RCF development

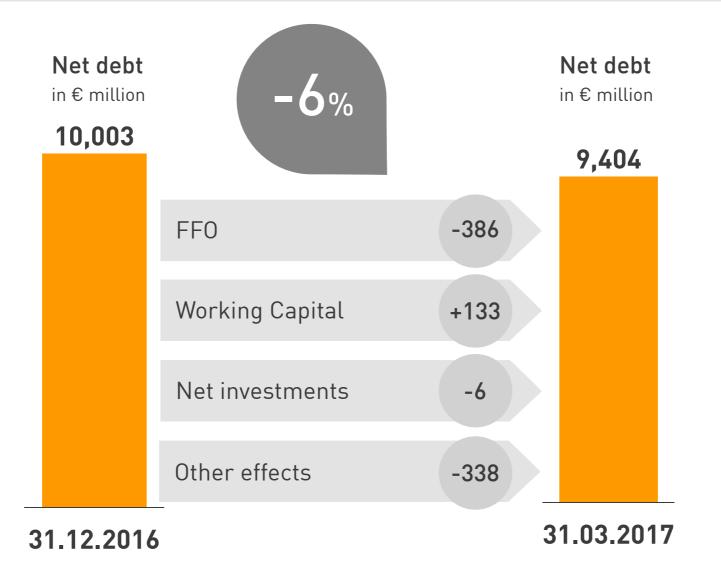






## Net debt decreased mainly due to slight increase in discount rates for provisions







### Unchanged outlook 2017





Grids

Renewable Energies Generation and Trading

Group

#### Adj. EBITDA 2016 in € million

250

1,004

295

337

1,939

# Forecast 2017 in %

+15 to +25

-5 to +5

-10 to -20





### **Questions & Answers**







### **Appendix**



> Additional information Page 11

> Service information Page 19



# Non-operating result (in € million)

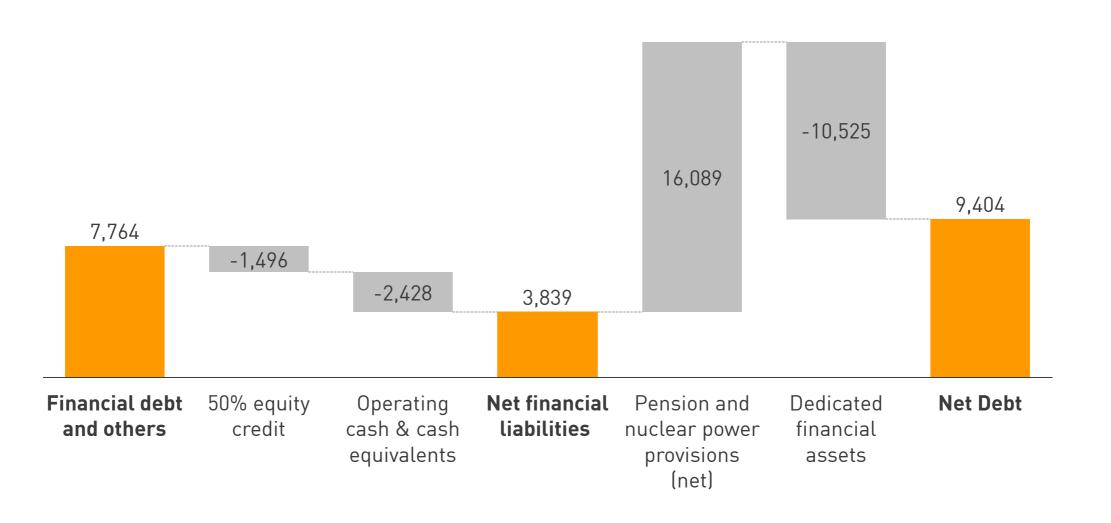


	Q1 2017	Q1 2016	Variance in %
Income/expenses relating to nuclear power	4.0	-7.3	-
Result from disposals	269.3	5.5	_
Restructuring	-5.7	-3.8	-50.0
Other non-operating result	-7.9	2.6	-
Non-operating EBITDA	259.7	-3.0	-
Impairment losses	0.0	0.0	-
Non-operating EBIT	259.7	-3.0	-



### Calculation of net debt (in € million)

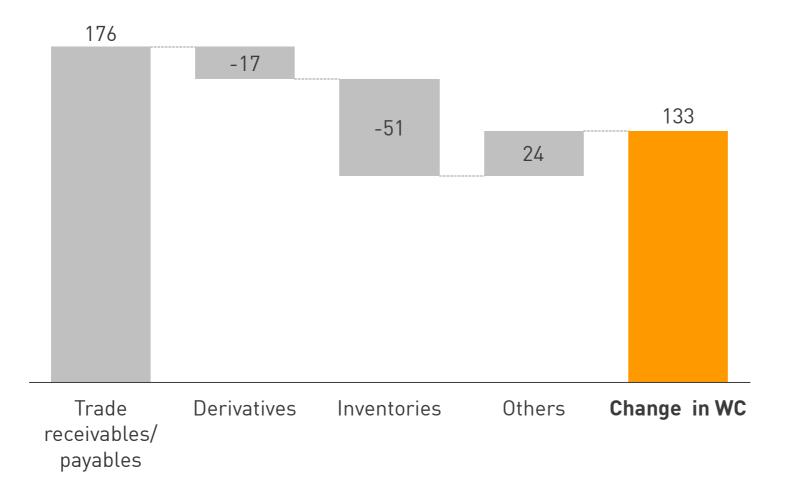






# Working capital effects (in € million)







# Income statement (in € million)

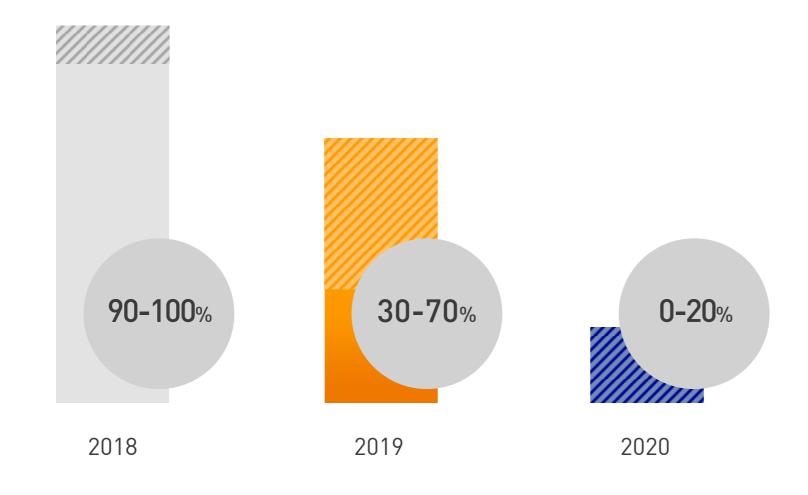
	Q1 2017	Q1 2016	Variance in %
Revenue	5,171.8	5,195.1	-0.4
Changes in inventories/other own work capitalised	44.3	48.3	-8.3
Cost of materials	-4,195.1	-4,040.3	-3.8
Personnel expenses	-398.1	-412.3	3.4
Other operating income/expenses	150.2	-172.8	-
EBITDA	773.1	618.0	25.1
Amortisation and depreciation	-240.4	-222.2	-8.2
EBIT	532.7	395.8	34.6
Investment and financial result	32.6	-252.2	-
EBT	565.3	143.6	-
Income tax	-147.3	-53.7	-
Group net profit/loss	418.0	89.9	-
of which profit/loss shares attributable to non-controlling interests	37.4	38.9	-3.9
of which profit/loss shares attributable to the shareholders of EnBW AG	380.6	51.0	-



# Cash flow statement (in € million)



	Q1 2017	Q1 2016	Variance in %
EBITDA	773.1	618.0	25.1
Changes in provisions	-132.6	-72.0	84.2
Non-cash-relevant expenses/income	-263.7	-19.2	-
Income tax paid	-42.1	-187.2	-77.5
Interest and dividends received	55.4	86.8	-36.2
Interest paid for financing activities	-27.6	-54.2	-49.1
Contribution of dedicated financial assets	23.7	-12.7	-
Funds from Operations (FFO)	386.2	359.5	7.4
Change in assets and liabilities from operating activities	-132.7	-431.2	-69.2
Capital expenditures on intangible assets and property, plant and equipment	-167.5	-156.5	7.0
Disposals of intangible assets and property, plant and equipment	37.3	23.7	57.4
Cash received from construction cost and investment subsidies	17.7	13.9	27.3
Free cash flow	141.0	-190.6	-



### EnBW has a flexible access to various financing sources<sup>1</sup>



Debt Issuance Programme

€7 billion

Thereof € 3 bn utilised

Hybrid bonds

€3 billion<sup>2</sup>

Commercial Paper Programme

€2 billion

undrawn

Syndicated credit line

€1.5 billion

undrawn Maturity date: 2021 Bilateral free credit lines

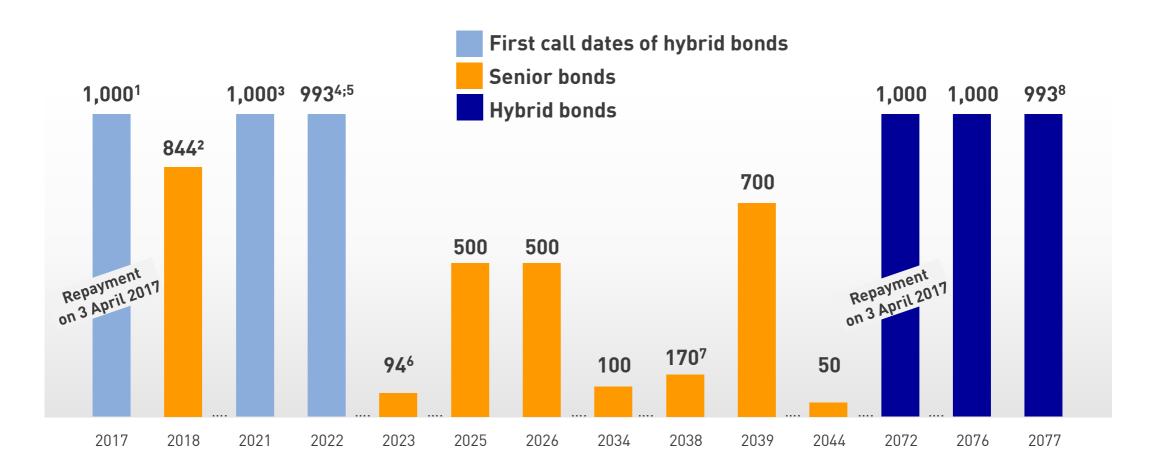
€334 million

Project financing and low-interest loans from the EIB



### Maturities of EnBW's bonds (in € million)

—— EnBW



<sup>&</sup>lt;sup>1</sup> First call date: hybrid maturing in 2072

<sup>&</sup>lt;sup>3</sup> First call date: hybrid maturing in 2076

<sup>&</sup>lt;sup>5</sup> Includes USD 300 million (swap in EUR)

<sup>&</sup>lt;sup>7</sup> JPY 20 billion (swap in EUR)

<sup>&</sup>lt;sup>2</sup> Includes CHF 100 million, converted as of the reporting date of 31/03/2017

<sup>&</sup>lt;sup>4</sup> First call date: hybrid maturing in 2077

<sup>&</sup>lt;sup>6</sup> CHF 100 million, converted as of the reporting date of 31/03/2017

<sup>8</sup> Includes USD 300 million, converted as of the reporting date of 05/10/2016



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#### Financial calendar 2017



27 July

Six-Monthly Financial Report 2017
Conference time: 01:00 pm

20 September

Capital Markets Day

Quarterly Statement January to September 2017
Conference time: 01:00 pm



#### **EnBW IR contacts**



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### Important links

Check further information on our webpage:

Quarterly Statement Q1 2017

Financial Calender 2017

**EnBW Investor Relations contact** 

Financing facilities

Maturities of EnBW's bonds



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