

Thomas Kusterer Julia von Wietersheim Chief Financial Officer Senior Manager Investor Relations



29 July 2021

Key messages





Reduction in adjusted EBITDA due to temporary effects – outlook 2021 unchanged

€1.25 bn one-off effects, mainly due to impairment needs on the power plant portfolio - no impact on operating result

Project news:

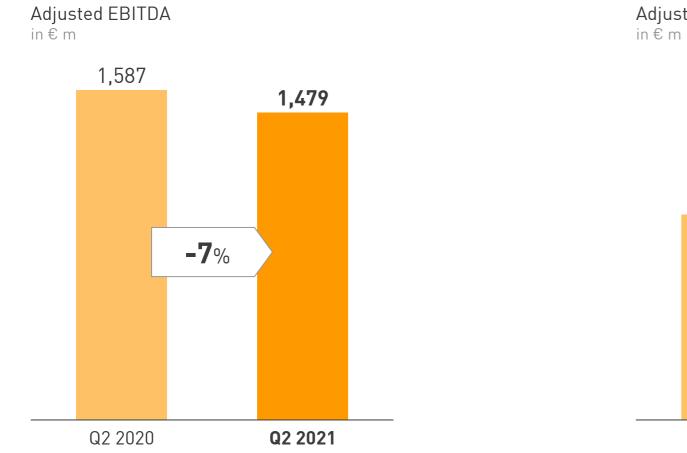
Milestone for subsidy-free offshore wind farm He Dreiht: EnBW selects 15-megawatt turbines from Vestas

EnBW to build biggest public fast charging station in Europe

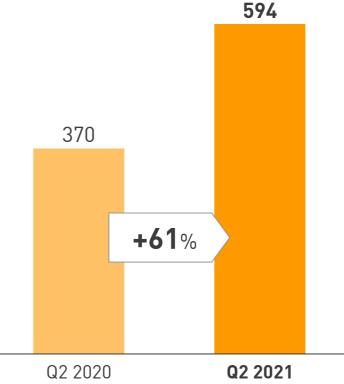
150 MW long-term power purchase agreements for three solar parks signed with Blue Elephant Energy

Temporary effects weigh on adjusted EBITDA Improvement in the financial result increases adjusted Group net profit





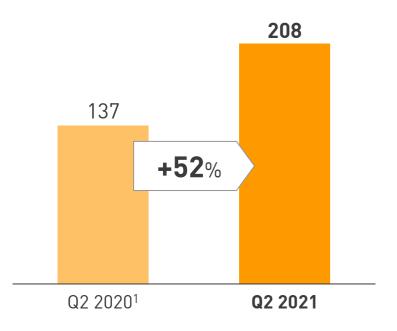
Adjusted Group net profit¹ in € m



Smart Infrastructure for Customers Earnings increase driven by improved earnings in the commodity business



Adjusted EBITDA in € m



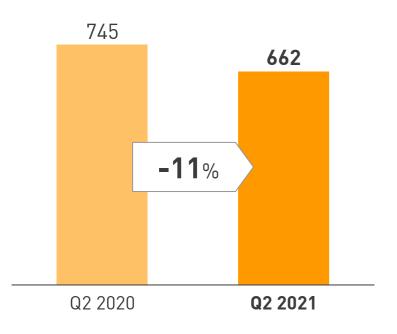
Electricity and gas sales

- Improved earnings in the commodity business at all our sales companies
- Positive earnings development of our subsidiary SENEC

System Critical Infrastructure As expected higher expenses due to necessary grid expansion



Adjusted EBITDA in € m



Transmission and distribution grids

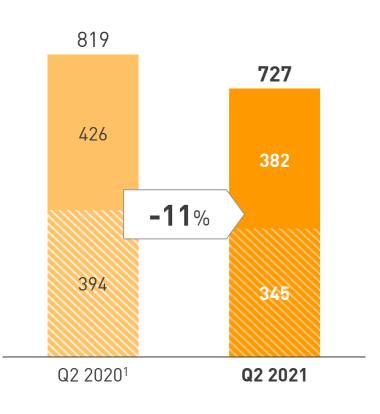
- Higher revenue from use of gas and electricity
- Higher personnel expense due to the necessary grid expansion
- Increase in expenses for balancing energy



Sustainable Generation Infrastructure Lower wind yields and temporary valuation effects



Adjusted EBITDA in € m



Renewable Energies

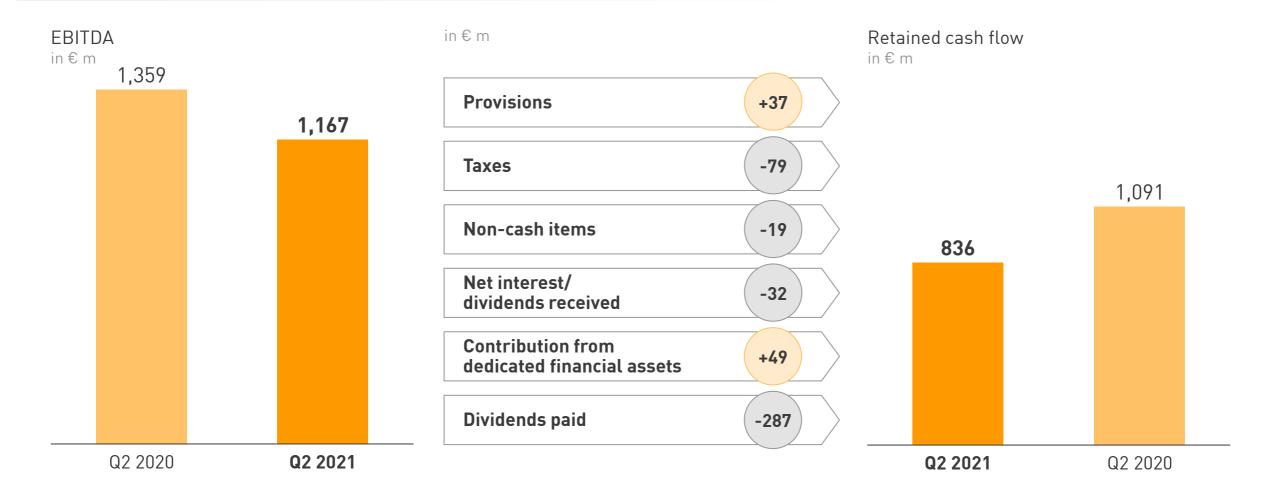
Lower wind yields compared to previous year and long-term average

🚫 Thermal Generation and Trading

Temporary negative valuation effects related to gas storage

Decrease in retained cash flow mainly due to higher dividend payout

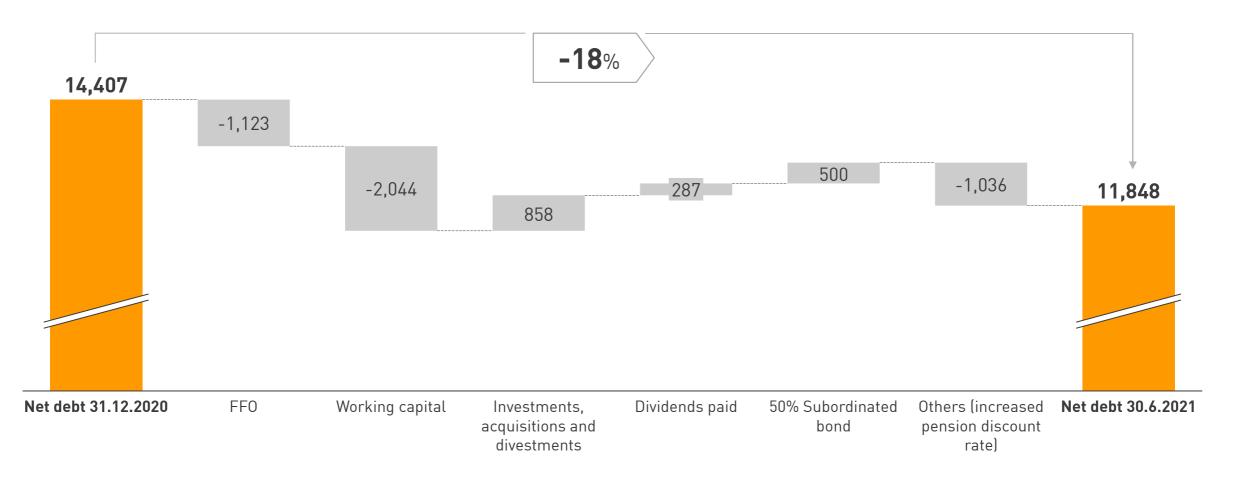




Decrease in net debt mainly driven by received EEG payments and decreased security margin payments



in€m



Outlook 2021 unchanged



in€m

Group



Smart Infrastructure for Customers

335 Adj. EBITDA 2020



2,825 to 2,975



System Critical Infrastructure 1,347

Adj. EBITDA 2020





Sustainable Generation Infrastructure

1,278 Adj. EBITDA 2020



Questions & Answers



Appendix



- > Additional information <u>Page 12</u>
- > Service information <u>Page 22</u>

Non-operating result

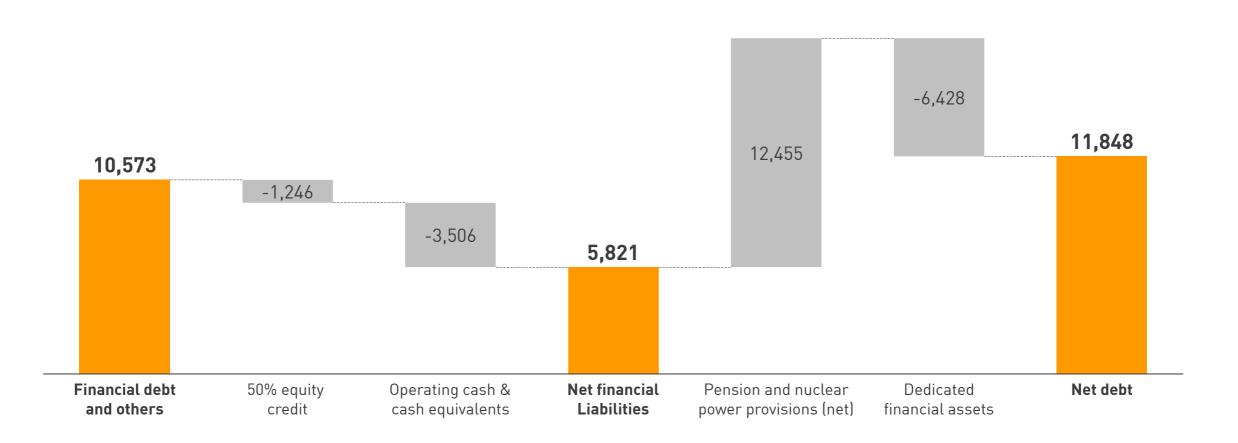


in € m	Q2 2021	Q2 2020	Change in %
Income/expenses relating to nuclear power	27.8	14.6	90.4
Result from disposals	-4.8	-4.0	20.0
Reversals of / additions to the provisions for onerous contracts relating to electricity procurement agreements	-301.4	0.0	-
Restructuring	-14.2	-12.1	17.4
Valuation effects	0.0	-159.1	-100.0
Other non-operating result	-19.6	-66.9	-70.7
Non-operating EBITDA	-312.2	-227.5	37.2
Impairment losses	-943.4	-89.1	-
Non-operating EBIT	-1.255.6	-316.6	-

Calculation of net debt¹



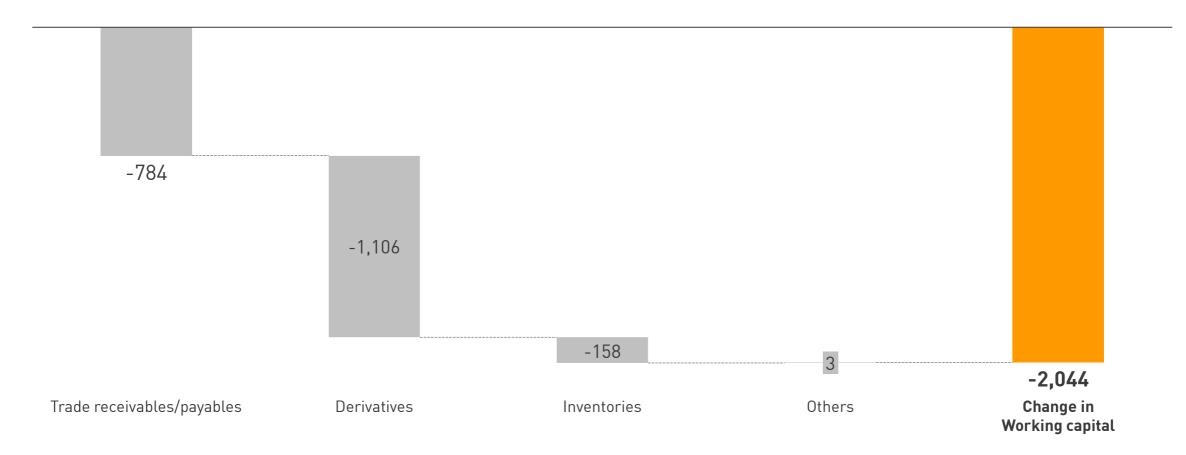
in € m





Working capital effects¹

in€m



Income statement



in € m ¹	Q2 2021	Q2 2020	Change in %
Revenue	12,654.7	9,802.5	29.1
Changes in inventories/other own work capitalized	127.2	130.8	-2.8
Cost of materials	-10,136.2	-7,127.6	-42.2
Personnel expenses	-1,180.9	-1,037.4	-13.8
Other operating income/expenses	-297.6	-409.2	27.3
EBITDA	1,167.2	1,359.1	-14,1
Amortization and depreciation	-1,691.1	-731.9	-
EBIT	-523.9	627.2	-
Investment and financial result	214.7	-251.7	-
EBT	-309.2	375.5	-
Income tax	136.5	-118.2	-
Group net profit	-172.7	257.3	-
of which profit shares attributable to non-controlling interests	[-9.9]	(73.1)	-
of which profit shares attributable to the shareholders of EnBW AG	(-162.8)	(184.2)	-

Retained cash flow

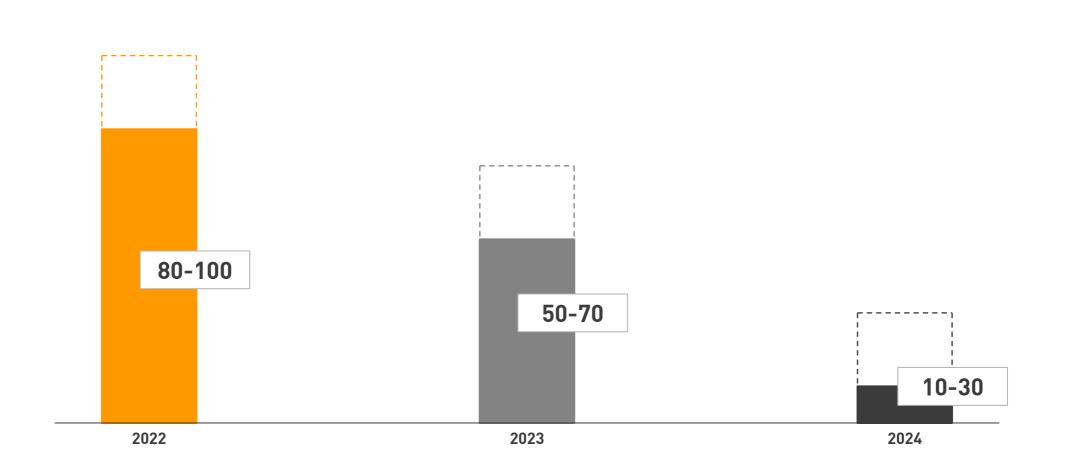


in € m	Q2 2021	Q2 2020	Change in %
EBITDA	1.167,2	1.359,1	-14,1
Changes in provisions	36,5	-286,5	-112,7
Non-cash-relevant income/expenses	-19,0	172,9	-111,0
Income tax paid	-79,2	-61,3	29,2
Interest and dividends received	163,9	116,8	40,3
Interest paid for financing activities	-195,5	-132,7	47,3
Dedicated financial assets contribution	49,0	31,2	57,1
Funds from Operations (FFO)	1.122,9	1.199,5	-6,4
Dividends paid	-287,2	-108,7	-
Retained Cashflow ¹	835,7	1.090,8	-23,4

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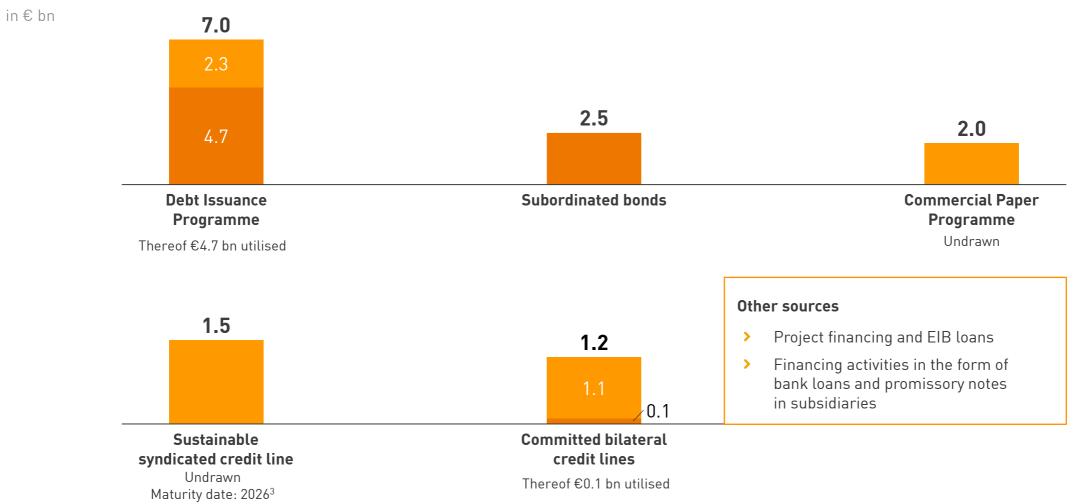
in %

Hedge levels¹



EnBW has flexible access to various financing sources 1,2





¹ As of 30 June 2021

² Rounded figures

³ Following exercise of the first annual renewal option after the first year. There is a second renewal option after the second year with the potential maximum term until end of June 2027

EnBW

First call dates of subordinated bonds in € m Green subordinated bonds Green senior bond First call dates of green subordinated bonds – Senior bonds Subordinated bonds as of 30 June 2021 1,000 1,000 1,000 1,000 9931 9936 1500⁴ 500 700 500³ 500³ 500 500 500 1 500 500 170⁵ 100 **91**² 75 50 2030 2033 2034 2079 2022 2023 2024 2025 2026 2027 2028 2038 2039 2041 2044 2077 2080

¹ First call date: subordinated maturing in 2077;

includes USD 300 m (swap in €), coupon before swap 5.125%

Maturities of EnBW's bonds

² CHF 100 m, converted as of the reporting date of 30.6.2021

³ First call date: green subordinated maturing in 2079

⁴ First call date: green subordinated maturing in 2080
⁵ JPY 20 bn (swap in €), coupon before swap 5.460%
⁶ Includes USD 300 m, converted as of 5.10.2016

A-/stable 2 June 2021

Fixed income: Credit ratings



MOODY'S INVESTORS SERVICE



- > Leadership position as vertically integrated utility within Baden-Württemberg
- Significant proportion of EBITDA, around 50%, from low-risk regulated distribution and transmission activities
- Growing share of renewables under contracts as EnBW continues to invest in line with its strategy
- > Historically balanced financial policy and demonstrated commitment to robust credit quality
- > Difficult operating environment in Germany for conventional generation and challenging retail markets
- > Execution risks relating to a large investment programme, including offshore wind development
- > Supportive stance of shareholders

- > Well positioned amid the European energy transition, with a business mix that is proving resilient to economic downturns
- EnBW to enter an intensive investment circle focusing mostly on low-risk grid projects and increasing renewable capacity
- > Capex intensification will increase leverage, but consistent with current rating
- Regulated business and low-risk renewable portfolio will translate into stable and sustainable cash flow streams
- Prudent risk-sharing strategy; increasing share of minority shareholdings factored in in S&P's rating triggers
- > Moderate likelihood of government support

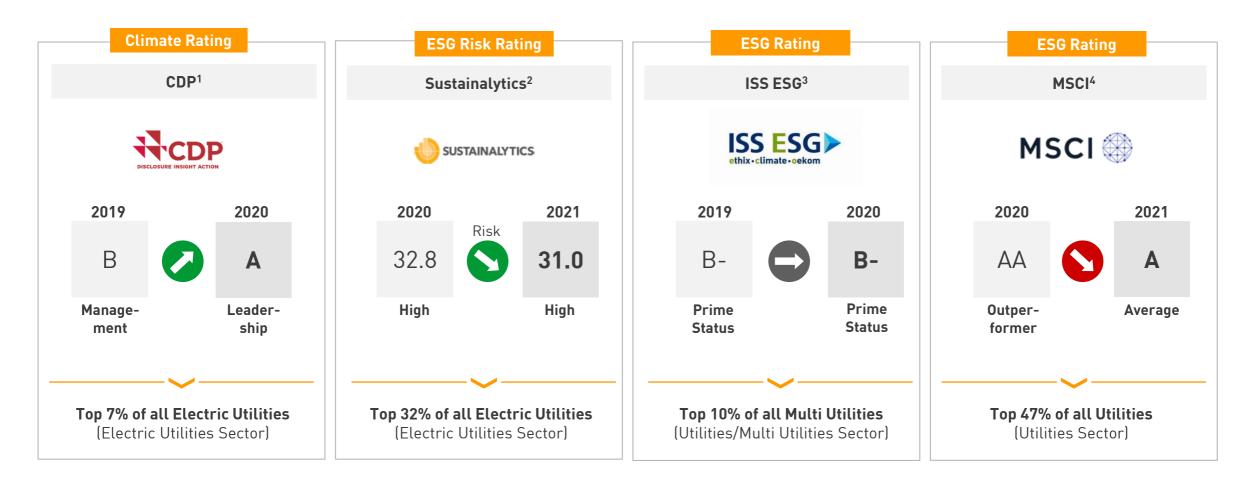
STANDARD & POOR'S

ATINGS SERVICES

ACGRAW HILL FINANCIA

Major sustainability ratings





² Sustainalytics Scale: 0-100 (Risk Score: negligible (0-10); low (10-20); medium (20-30); high (30-40); severe (40+))

³ ISS ESG Scale: A+ to D- (absolute best-in-class basis; Prime Status awarded)

⁴ MSCI Scale: AAA to CCC (Leader AAA – AA; Average A – BB, Laggard B – CCC)

EnBW IR contacts





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Financial calendar



12 November 2021	Publication figures Q3 2021 Investor and analyst conference call: 01:00 pm
23 March 2022	Publication Integrated Annual Report 2021 Investor and analyst conference call: 03:00 pm
5 May 2022	Annual General Meeting 2022
13 May 2022	Publication figures Q1 2022 Investor and analyst conference call: 01:00 pm
12 August 2022	Publication figures Q2 2022 Investor and analyst conference call: 01:00 pm
11 November 2022	Publication figures Q3 2022 Investor and analyst conference call: 01:00 pm

