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29 July 2021

#### Key messages





Reduction in adjusted EBITDA due to temporary effects – outlook 2021 unchanged

€1.25 bn one-off effects, mainly due to impairment needs on the power plant portfolio - no impact on operating result

Project news:

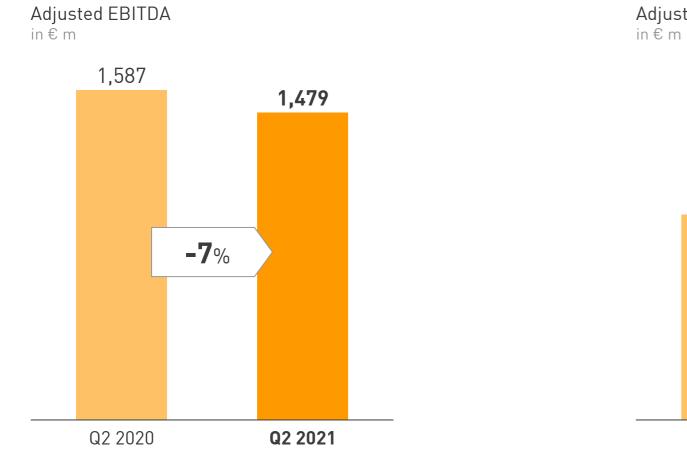
Milestone for subsidy-free offshore wind farm He Dreiht: EnBW selects 15-megawatt turbines from Vestas

EnBW to build biggest public fast charging station in Europe

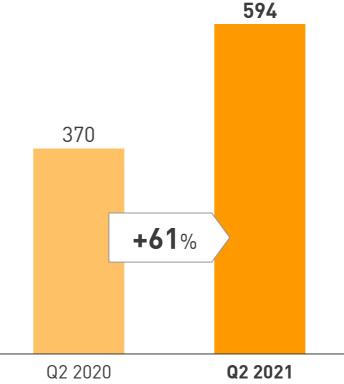
150 MW long-term power purchase agreements for three solar parks signed with Blue Elephant Energy

# Temporary effects weigh on adjusted EBITDA Improvement in the financial result increases adjusted Group net profit





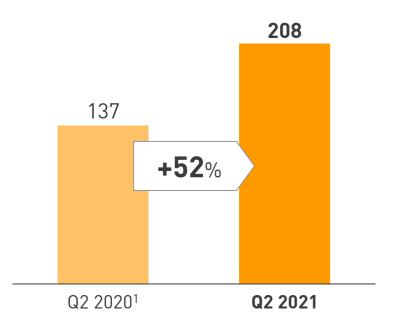
Adjusted Group net profit<sup>1</sup> in € m



# Smart Infrastructure for Customers Earnings increase driven by improved earnings in the commodity business



#### Adjusted EBITDA in € m



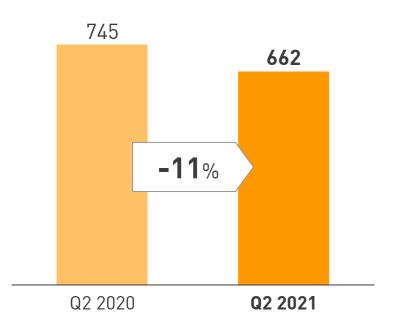
#### Electricity and gas sales

- Improved earnings in the commodity business at all our sales companies
- Positive earnings development of our subsidiary SENEC

# System Critical Infrastructure As expected higher expenses due to necessary grid expansion



#### Adjusted EBITDA in € m



#### Transmission and distribution grids

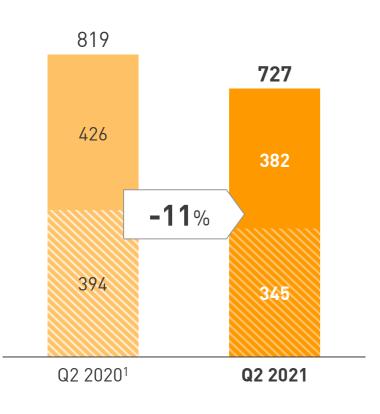
- Higher revenue from use of gas and electricity
- Higher personnel expense due to the necessary grid expansion
- Increase in expenses for balancing energy



# Sustainable Generation Infrastructure Lower wind yields and temporary valuation effects



#### Adjusted EBITDA in € m



#### Renewable Energies

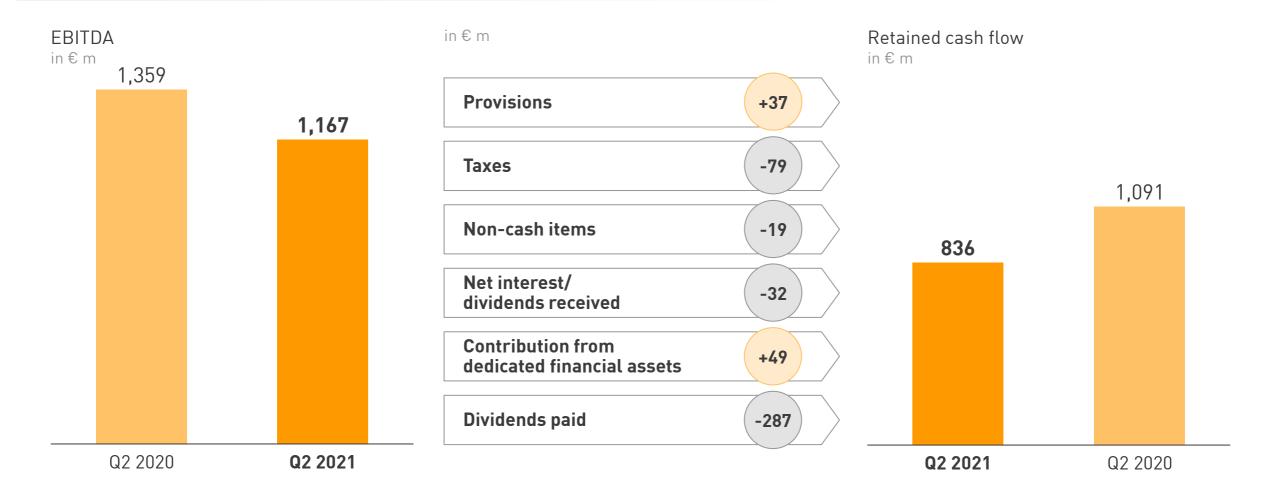
Lower wind yields compared to previous year and long-term average

#### 🚫 Thermal Generation and Trading

Temporary negative valuation effects related to gas storage

## Decrease in retained cash flow mainly due to higher dividend payout

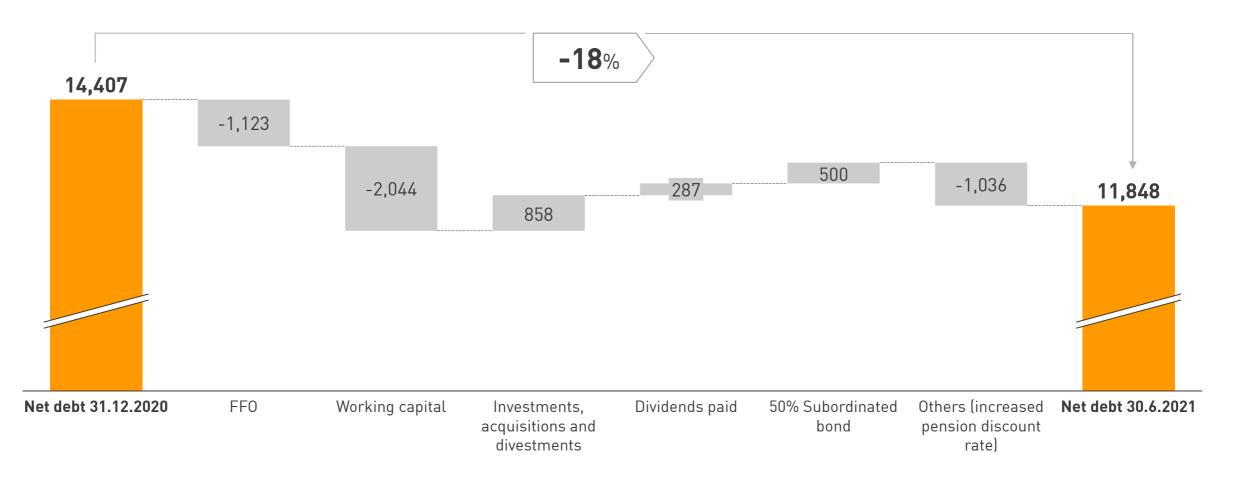




# Decrease in net debt mainly driven by received EEG payments and decreased security margin payments



in€m



## Outlook 2021 unchanged



#### in€m

# Group



#### **Smart Infrastructure for Customers**

**335** Adj. EBITDA 2020



# 2,825 to 2,975



System Critical Infrastructure 1,347

Adj. EBITDA 2020





#### Sustainable Generation Infrastructure

**1,278** Adj. EBITDA 2020



# Questions & Answers



# Appendix



- > Additional information <u>Page 12</u>
- > Service information <u>Page 22</u>

# Non-operating result

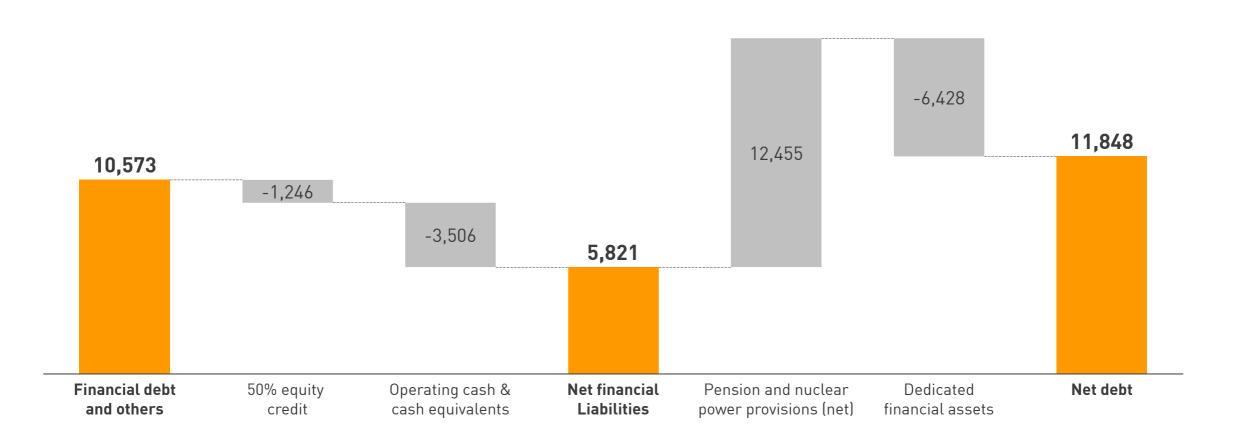


in € m	Q2 2021	Q2 2020	Change in %
Income/expenses relating to nuclear power	27.8	14.6	90.4
Result from disposals	-4.8	-4.0	20.0
Reversals of / additions to the provisions for onerous contracts relating to electricity procurement agreements	-301.4	0.0	-
Restructuring	-14.2	-12.1	17.4
Valuation effects	0.0	-159.1	-100.0
Other non-operating result	-19.6	-66.9	-70.7
Non-operating EBITDA	-312.2	-227.5	37.2
Impairment losses	-943.4	-89.1	-
Non-operating EBIT	-1.255.6	-316.6	-

# Calculation of net debt<sup>1</sup>



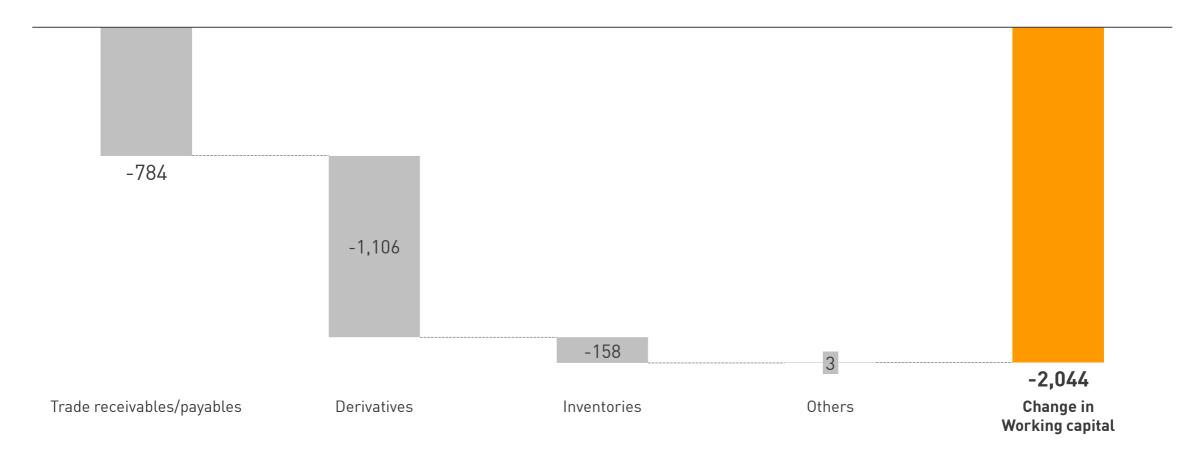
in € m





# Working capital effects<sup>1</sup>

in€m



# **Income statement**



in € m <sup>1</sup>	Q2 2021	Q2 2020	Change in %
Revenue	12,654.7	9,802.5	29.1
Changes in inventories/other own work capitalized	127.2	130.8	-2.8
Cost of materials	-10,136.2	-7,127.6	-42.2
Personnel expenses	-1,180.9	-1,037.4	-13.8
Other operating income/expenses	-297.6	-409.2	27.3
EBITDA	1,167.2	1,359.1	-14,1
Amortization and depreciation	-1,691.1	-731.9	-
EBIT	-523.9	627.2	-
Investment and financial result	214.7	-251.7	-
EBT	-309.2	375.5	-
Income tax	136.5	-118.2	-
Group net profit	-172.7	257.3	-
of which profit shares attributable to non-controlling interests	[-9.9]	(73.1)	-
of which profit shares attributable to the shareholders of EnBW AG	(-162.8)	(184.2)	-

# **Retained cash flow**

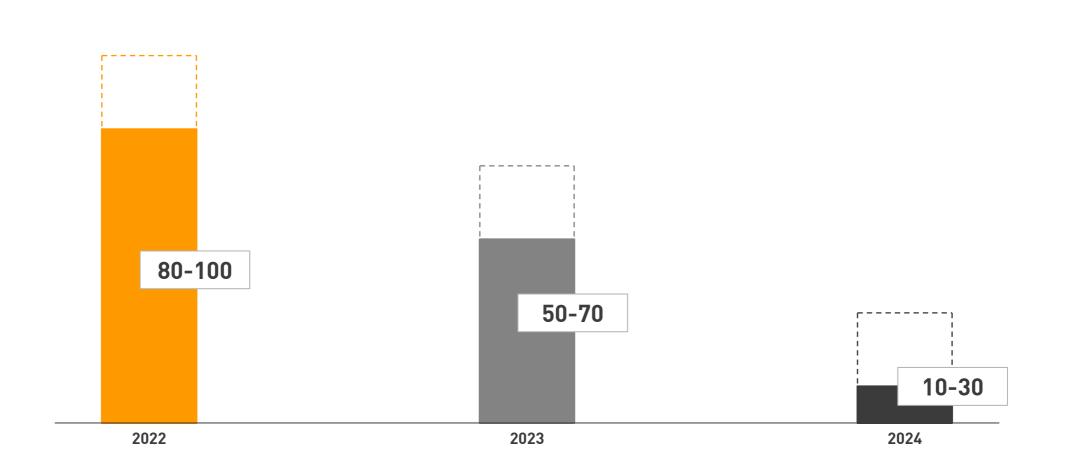


in € m	Q2 2021	Q2 2020	Change in %
EBITDA	1.167,2	1.359,1	-14,1
Changes in provisions	36,5	-286,5	-112,7
Non-cash-relevant income/expenses	-19,0	172,9	-111,0
Income tax paid	-79,2	-61,3	29,2
Interest and dividends received	163,9	116,8	40,3
Interest paid for financing activities	-195,5	-132,7	47,3
Dedicated financial assets contribution	49,0	31,2	57,1
Funds from Operations (FFO)	1.122,9	1.199,5	-6,4
Dividends paid	-287,2	-108,7	-
Retained Cashflow <sup>1</sup>	835,7	1.090,8	-23,4

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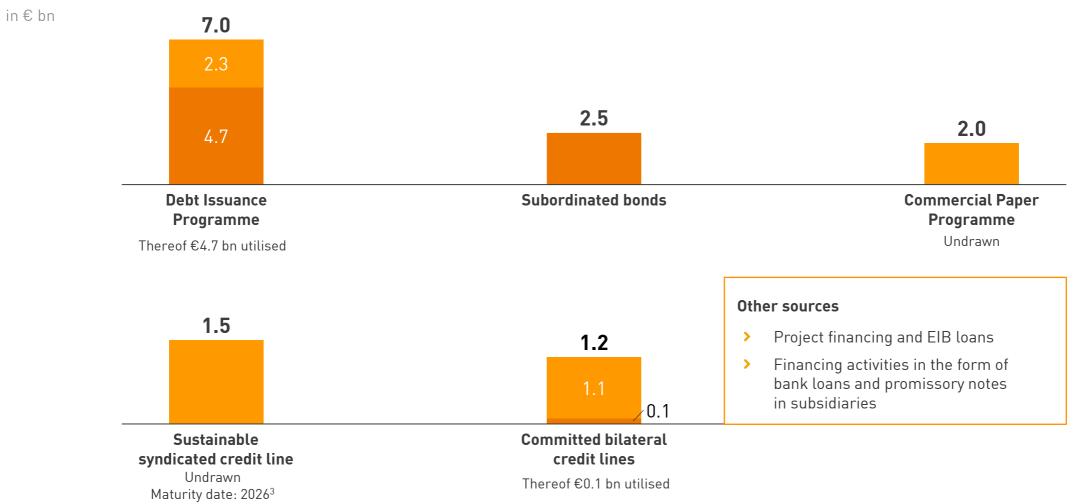
in %

Hedge levels<sup>1</sup>



# EnBW has flexible access to various financing sources 1,2





<sup>1</sup> As of 30 June 2021

<sup>2</sup> Rounded figures

<sup>3</sup> Following exercise of the first annual renewal option after the first year. There is a second renewal option after the second year with the potential maximum term until end of June 2027

EnBW

#### First call dates of subordinated bonds in € m Green subordinated bonds Green senior bond First call dates of green subordinated bonds – Senior bonds Subordinated bonds as of 30 June 2021 1,000 1,000 1,000 1,000 9931 9936 1500<sup>4</sup> 500 700 500<sup>3</sup> 500<sup>3</sup> 500 500 500 1 500 500 170<sup>5</sup> 100 **91**<sup>2</sup> 75 50 2030 2033 2034 2079 2022 2023 2024 2025 2026 2027 2028 2038 2039 2041 2044 2077 2080

<sup>1</sup> First call date: subordinated maturing in 2077;

includes USD 300 m (swap in €), coupon before swap 5.125%

Maturities of EnBW's bonds

<sup>2</sup> CHF 100 m, converted as of the reporting date of 30.6.2021

<sup>3</sup> First call date: green subordinated maturing in 2079

<sup>4</sup> First call date: green subordinated maturing in 2080
<sup>5</sup> JPY 20 bn (swap in €), coupon before swap 5.460%
<sup>6</sup> Includes USD 300 m, converted as of 5.10.2016

**A**-/stable 2 June 2021

### **Fixed income: Credit ratings**



#### MOODY'S INVESTORS SERVICE



- > Leadership position as vertically integrated utility within Baden-Württemberg
- Significant proportion of EBITDA, around 50%, from low-risk regulated distribution and transmission activities
- Growing share of renewables under contracts as EnBW continues to invest in line with its strategy
- > Historically balanced financial policy and demonstrated commitment to robust credit quality
- > Difficult operating environment in Germany for conventional generation and challenging retail markets
- > Execution risks relating to a large investment programme, including offshore wind development
- > Supportive stance of shareholders

- > Well positioned amid the European energy transition, with a business mix that is proving resilient to economic downturns
- EnBW to enter an intensive investment circle focusing mostly on low-risk grid projects and increasing renewable capacity
- > Capex intensification will increase leverage, but consistent with current rating
- Regulated business and low-risk renewable portfolio will translate into stable and sustainable cash flow streams
- Prudent risk-sharing strategy; increasing share of minority shareholdings factored in in S&P's rating triggers
- > Moderate likelihood of government support

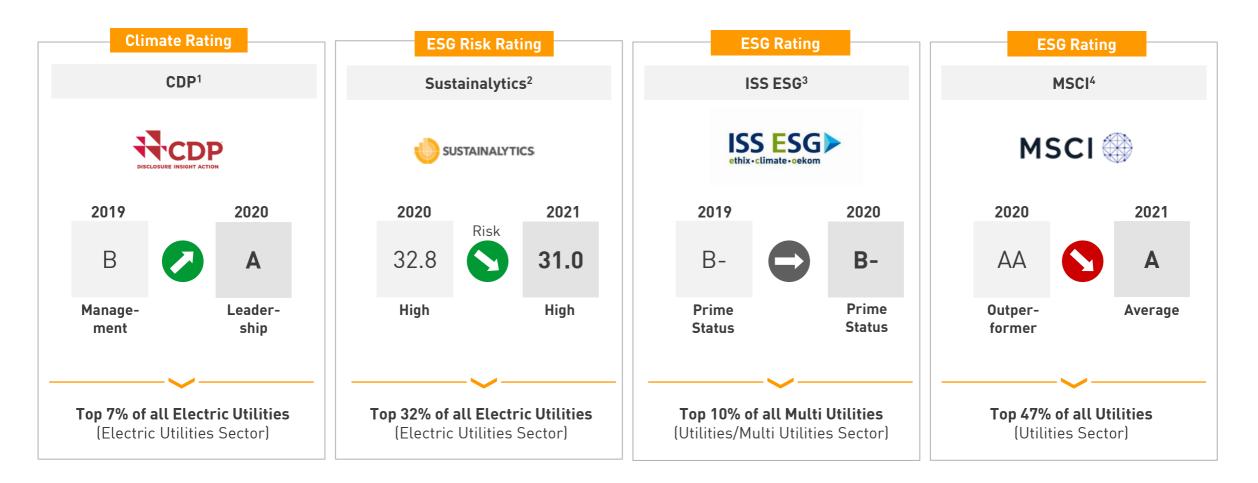
STANDARD & POOR'S

ATINGS SERVICES

ACGRAW HILL FINANCIA

## Major sustainability ratings





<sup>2</sup> Sustainalytics Scale: 0-100 (Risk Score: negligible (0-10); low (10-20); medium (20-30); high (30-40); severe (40+))

<sup>3</sup> ISS ESG Scale: A+ to D- (absolute best-in-class basis; Prime Status awarded)

<sup>4</sup> MSCI Scale: AAA to CCC (Leader AAA – AA; Average A – BB, Laggard B – CCC)

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# Financial calendar



12 November 2021	Publication figures Q3 2021 Investor and analyst conference call: 01:00 pm
23 March 2022	Publication Integrated Annual Report 2021 Investor and analyst conference call: 03:00 pm
5 May 2022	Annual General Meeting 2022
13 May 2022	Publication figures Q1 2022 Investor and analyst conference call: 01:00 pm
12 August 2022	Publication figures Q2 2022 Investor and analyst conference call: 01:00 pm
11 November 2022	Publication figures Q3 2022 Investor and analyst conference call: 01:00 pm

