

May 2026



Investor Presentation



FY 2025 highlights and a strong, compelling outlook to 2030; Q1 2026 in line with expectations

Strong FY 2025 results

Adj. EBITDA of €5.1 bn in line with guidance driven by growing grid earnings and sustained high investments; robust FY 2026 ahead

Disciplined delivery across all segments with investments of €7.6 bn in 2025

Large-scale grid build-out is fully on track; record renewable additions accompanied by strong progress to 2028 coal exit

Uniquely positioned with leading positions across all essential elements of energy transition

Integrated setup enables flexible, value-driven capital allocation and organic growth - safeguarded by disciplined risk-return criteria

Resilient earnings platform with clear 2030 ambition

Steady, regulated-driven adj. EBITDA growth to €5.8 - 6.6 bn, with over 70% low-risk earnings

Fully funded investment program of up to €50 bn through 2030 with high execution resilience

Flexible funding backed by strong cash flow and partnerships – in line with our commitment to solid investment-grade ratings

Q1 2026 lays a solid foundation for the year

Adj. EBITDA of €1.2 bn in line with expectations, driven by low-risk earnings reaching 81%; FY 2026 guidance confirmed

1 FY 2025 results



Delivering across all business segments along the entire energy value chain

System Critical Infrastructure



99%

of 2 GW **Ultranet** transmission line completed

>310

DSO concessions renewed

Sustainable Generation Infrastructure



+0.8 GW

renewables added in 2025 to 7.4 GW total

+0.1 GW

H₂-ready flexible gas added

-1.7 GW

coal reduced / lignite-free¹

Smart Infrastructure for Customers



>2,000

fast-charging points added in Germany to >8,000 in total, EnBW market leader in DACH

¹Sale of EnBW's last lignite-fired power plant (Lippendorf, effective December 31, 2025) & transfer of Heilbronn 7 into the grid reserve.

Strong financial performance delivered by focused investments and diversified funding

Integrated set-up ensures reliable profitability



€5.1 bn

Adj. EBITDA
FY 2024: €4.9 bn

Adj. EBITDA fully on guidance and above last year – powered by grids

Strong cash flow strengthens our ability to invest at scale



€3.3 bn

Retained Cash Flow
FY 2024: €2.3 bn

Debt repayment potential at 25% - well ahead of our 15 - 18% target range

Diversified funding increases our financial flexibility



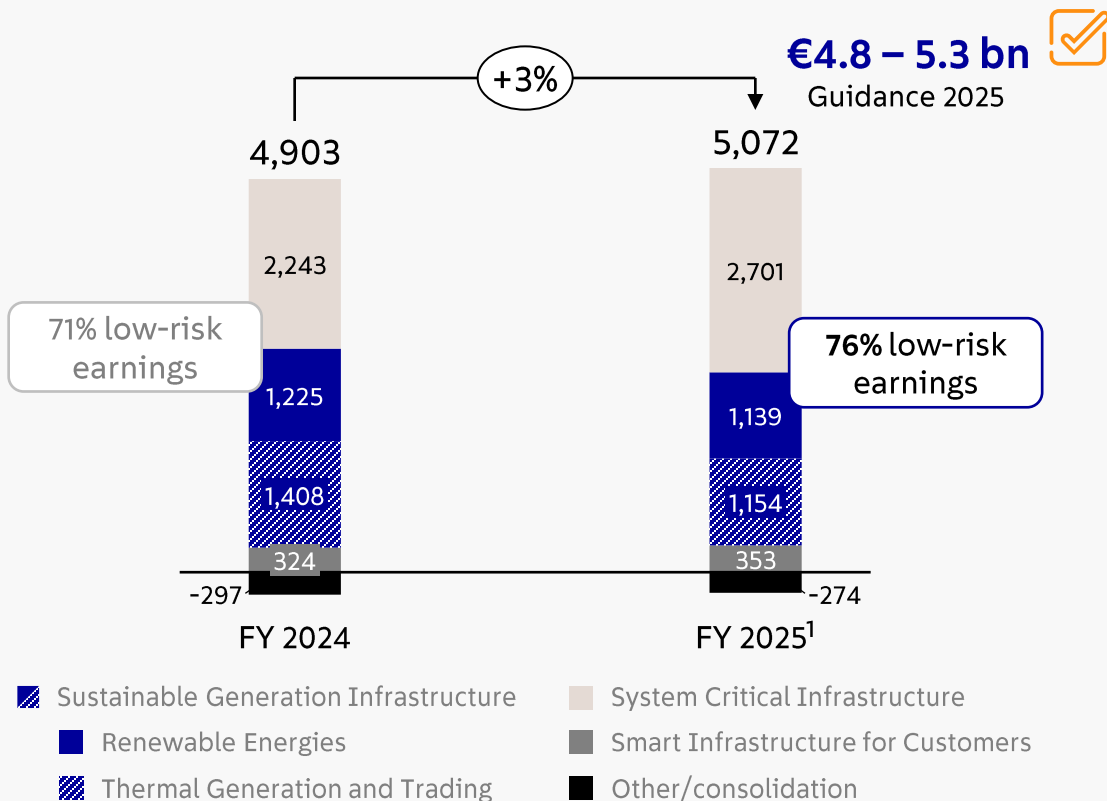
€5.0 bn

Capital market funding
FY 2024: €3.9 bn

Top-tier, multi-market execution and broader investor reach

Earnings growth shaped by strong, investment-backed grid performance

Adjusted EBITDA (in € m)



System Critical Infrastructure

- + Investment-driven earnings growth; positive peak-load & loss-energy effects

Renewable Energies

- Lower wind availability and below-normal hydro levels

Thermal Generation and Trading

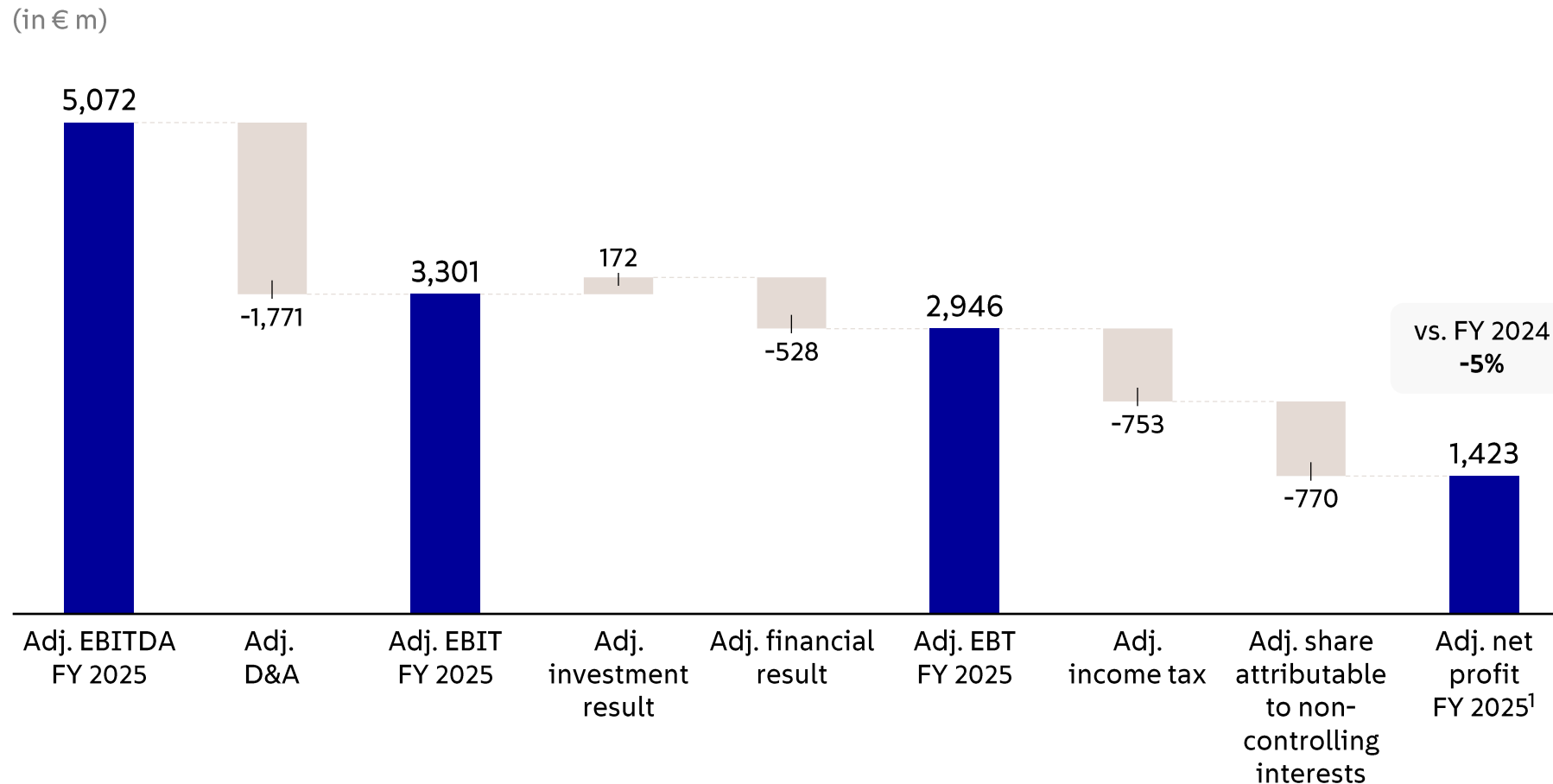
- Lower realized hedged generation margins and softer gas trading

Smart Infrastructure for Customers

- + Good performance from e-mobility and retail business

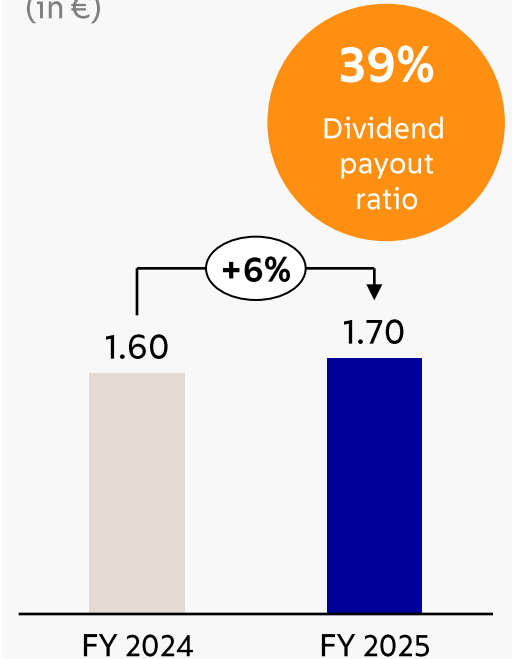
¹Deviations due to rounding.

Solid adj. net profit at previous year's level with a dividend of €1.70



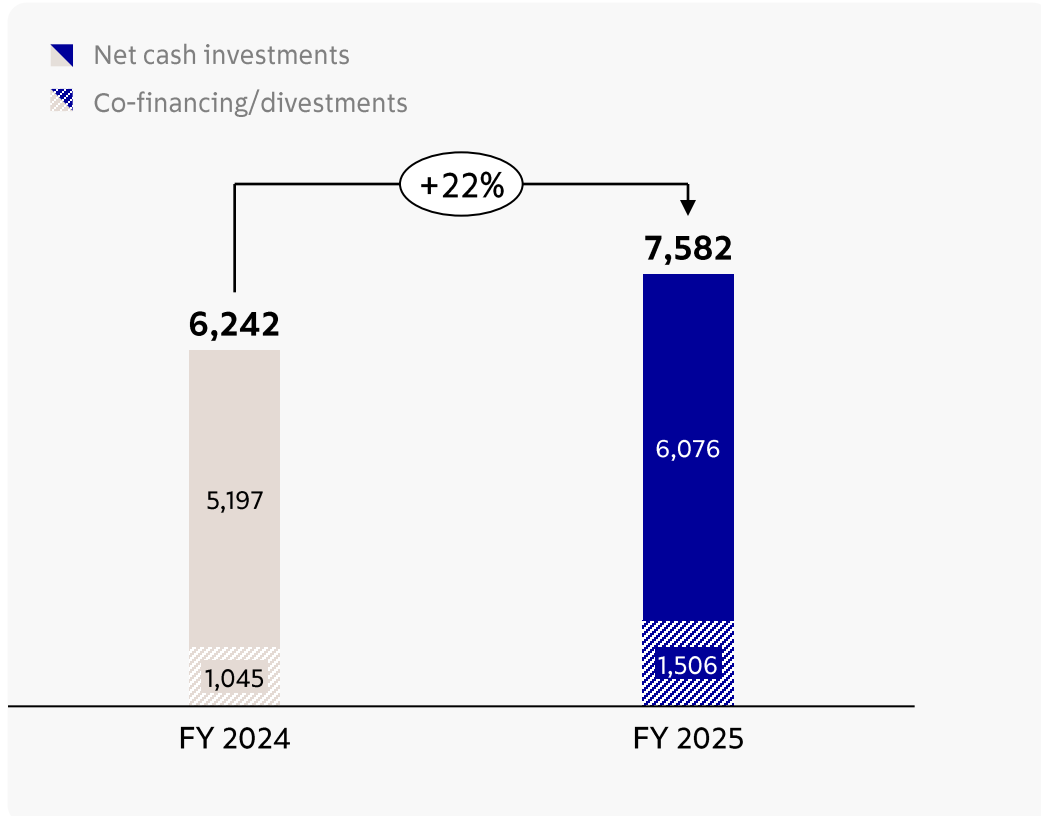
Dividend per share

(in €)

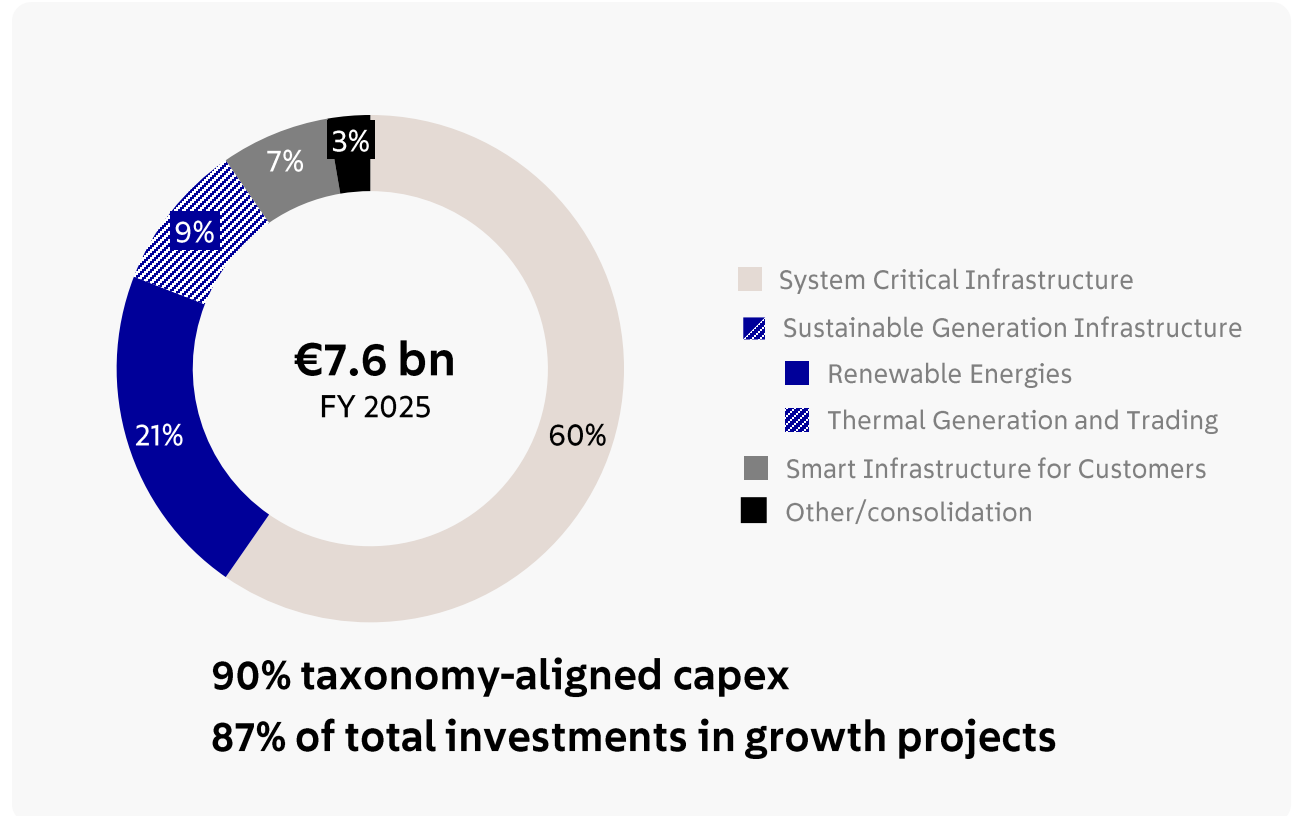


Continued strong investment levels – with grids leading the way

Total investments
(in € m)

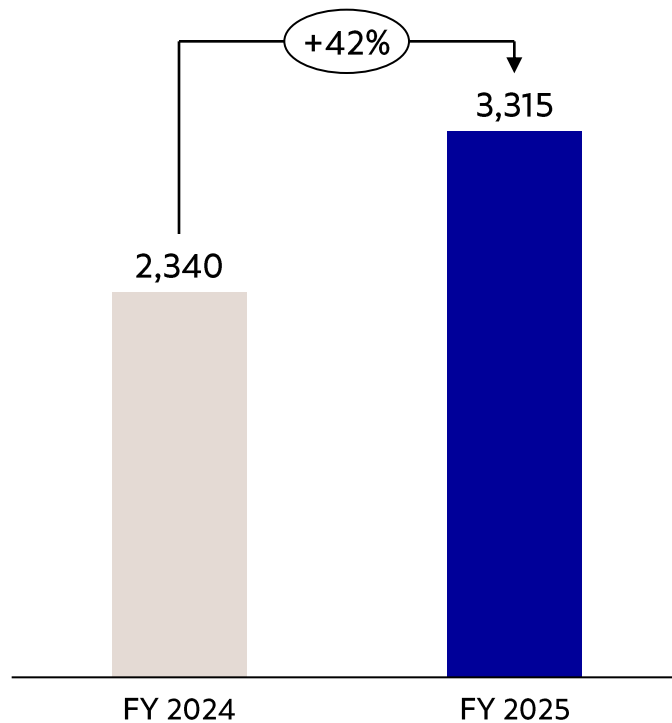


Investments by segment
(in %)

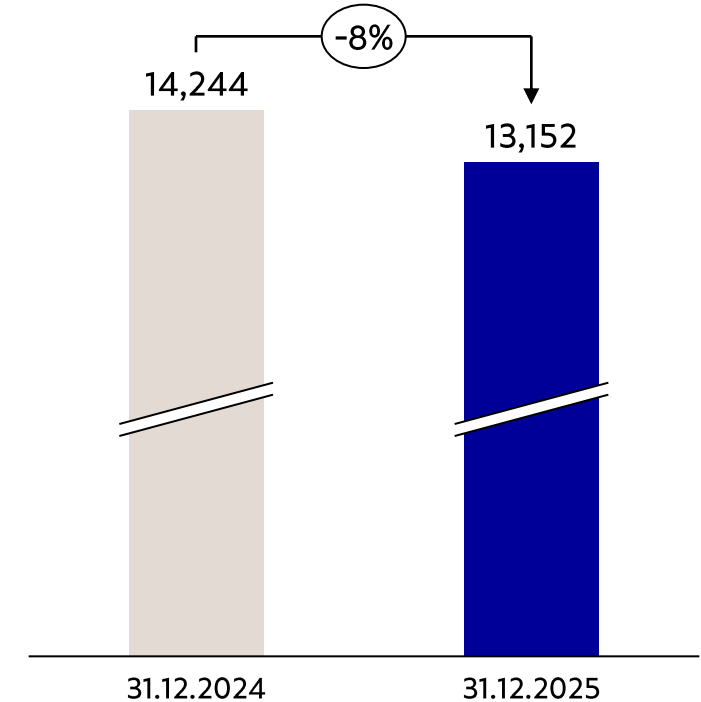


Stronger retained cash flow and lower net debt drive a debt repayment potential well ahead of target

Retained cash flow¹
(in € m)



Net debt
(in € m)



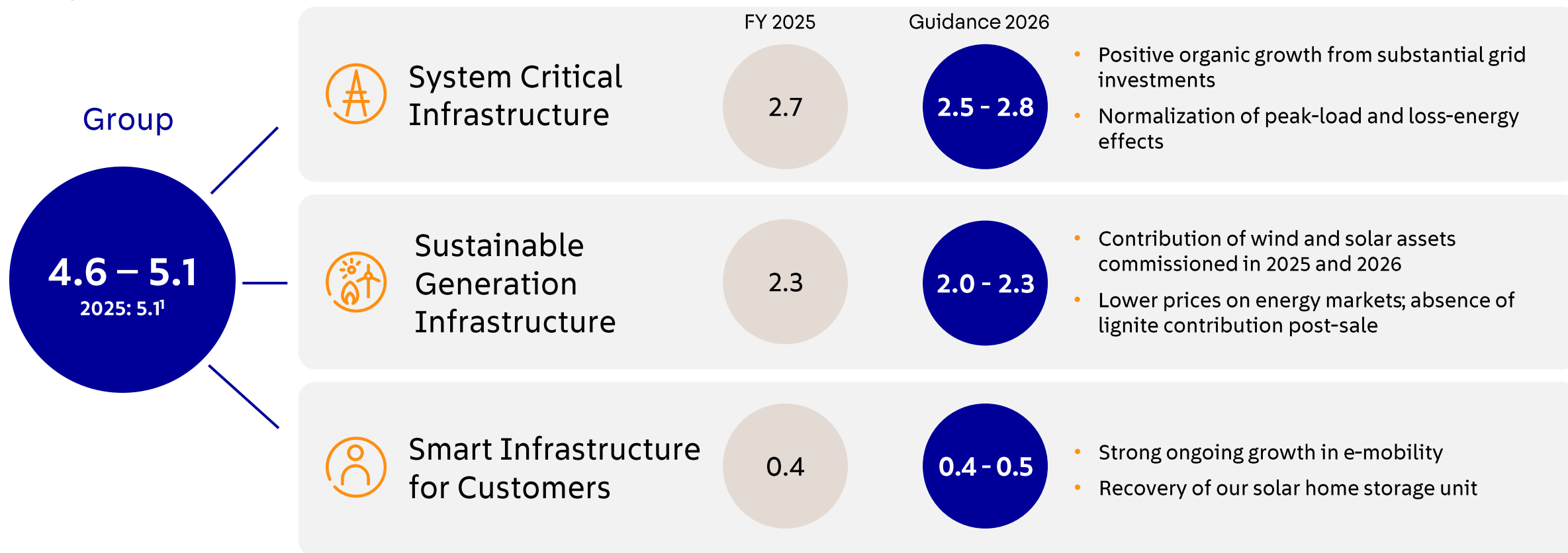
¹Previous year's figures restated.

Guidance 2026 reflecting continued operational strength



Confirmed in Q1 2026

(in € bn)



¹Incl. Other/consolidation with -€0.3 bn.

2 Strategy update

Unlocking our full potential



EnBW – Unique in Europe with all key assets of the energy transition with outstanding execution



Fully integrated utility
(Germany)

+€2.3 bn
Adj. EBITDA
(2020 - 25)



Grid length
electricity and gas
(Germany)

+6,000 km
power lines expanded
(2020 - 25)



Renewables
capacity installed
(Germany)¹

+1.9 GW
Renewables added
(2020 - 25)



Retail customers
in gas & electricity
(Germany)

~+10%
Customer growth
(2020 - 25)



EV-charging
solutions
(DACH region)

+7,500
fast-charging points built
(2020 - 25)

¹ Accounting view / Total capacity of the assets that EnBW has an ownership or operational responsibility.

Outlook and financial targets 2030

Stable growth across all business segments



€5.8 – 6.6 bn

Adj. EBITDA
2030

Resilient earnings platform with
over **70% low-risk** earnings

Attractive opportunities across
our investment program



up to **€50 bn**

Gross investments
2024 - 2030

Fully funded and governed by
disciplined capital allocation and
strict return criteria

Diversified funding backed by
strong cash flow & partnerships



€2.5 – 3.0 bn

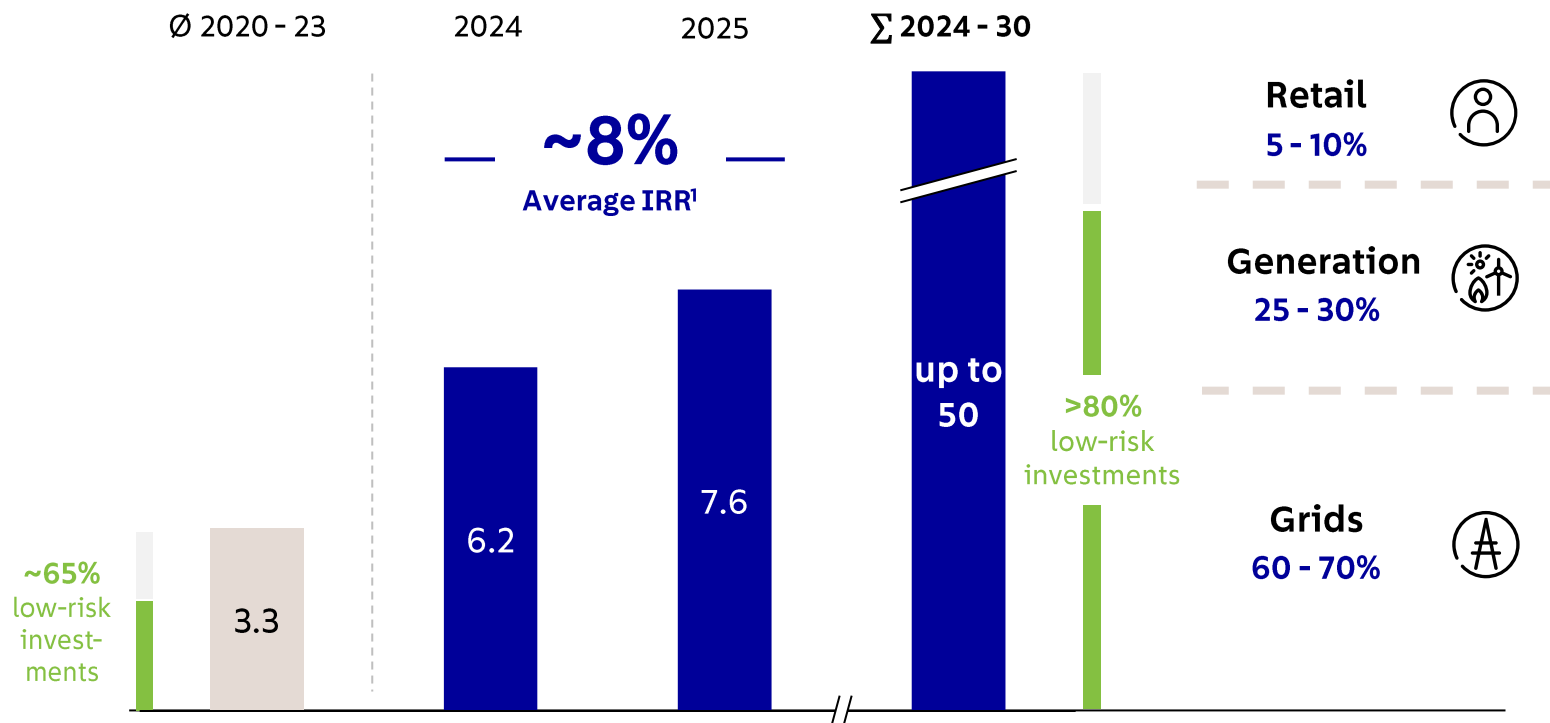
Capital market funding
p.a. (average)

Well-diversified across markets,
currencies, and instruments

Low-risk growth safeguarded by disciplined & value-driven capital allocation

Long-term value creation through a grid-focused capex profile and selective generation

(Gross capex in € bn)



Return discipline reinforced by efficiency

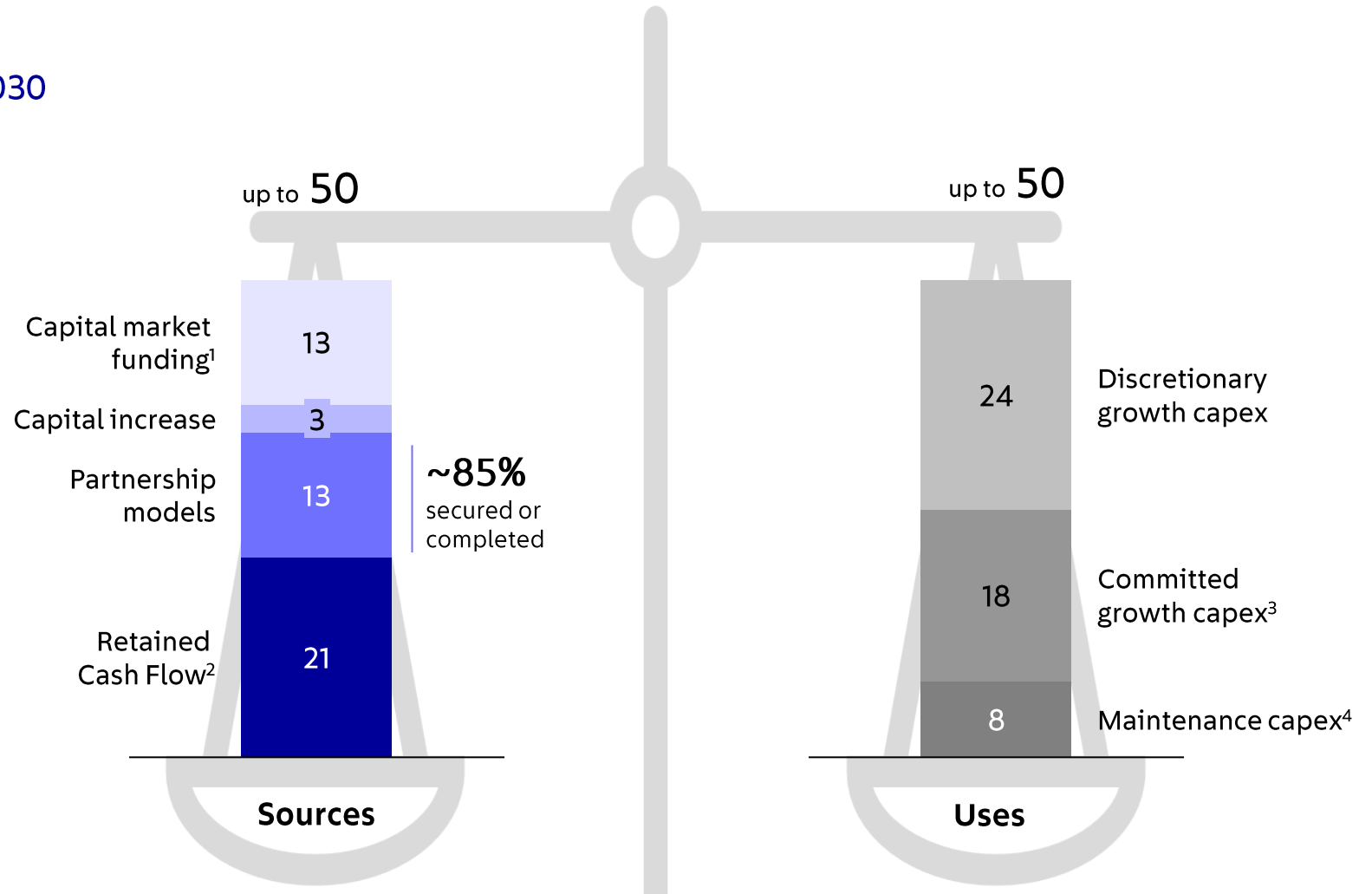
- Strict hurdle rate policy** with project IRRs typically 100 to 300 bps above base WACC
- Risk premia** calibrated to project-specific risk
- Regular portfolio reviews** to ensure ongoing investment discipline
- €900 m continuous efficiency improvements** targeted by 2028
- ~2/3 achieved & identified;** driven by process optimization, standardized procurement and AI-driven digitalization across all functions

¹Internal rate of return, unlevered & post-tax, calculated as capex-weighted average; includes projects >€10 m, predominantly within renewables and dispatchable generation, e-mobility and broadband. Grid projects excluded given that earnings are regulated.

Fully funded investment program supported by cash flow, partnerships and capital markets

Balanced funding mix over 2024 – 2030 (in € bn)

- Senior and hybrid bonds
- Bank and ECA-backed funding
- Other financing instruments
- Proceeds from disposals and partnership models
- Capital returns from operating activities

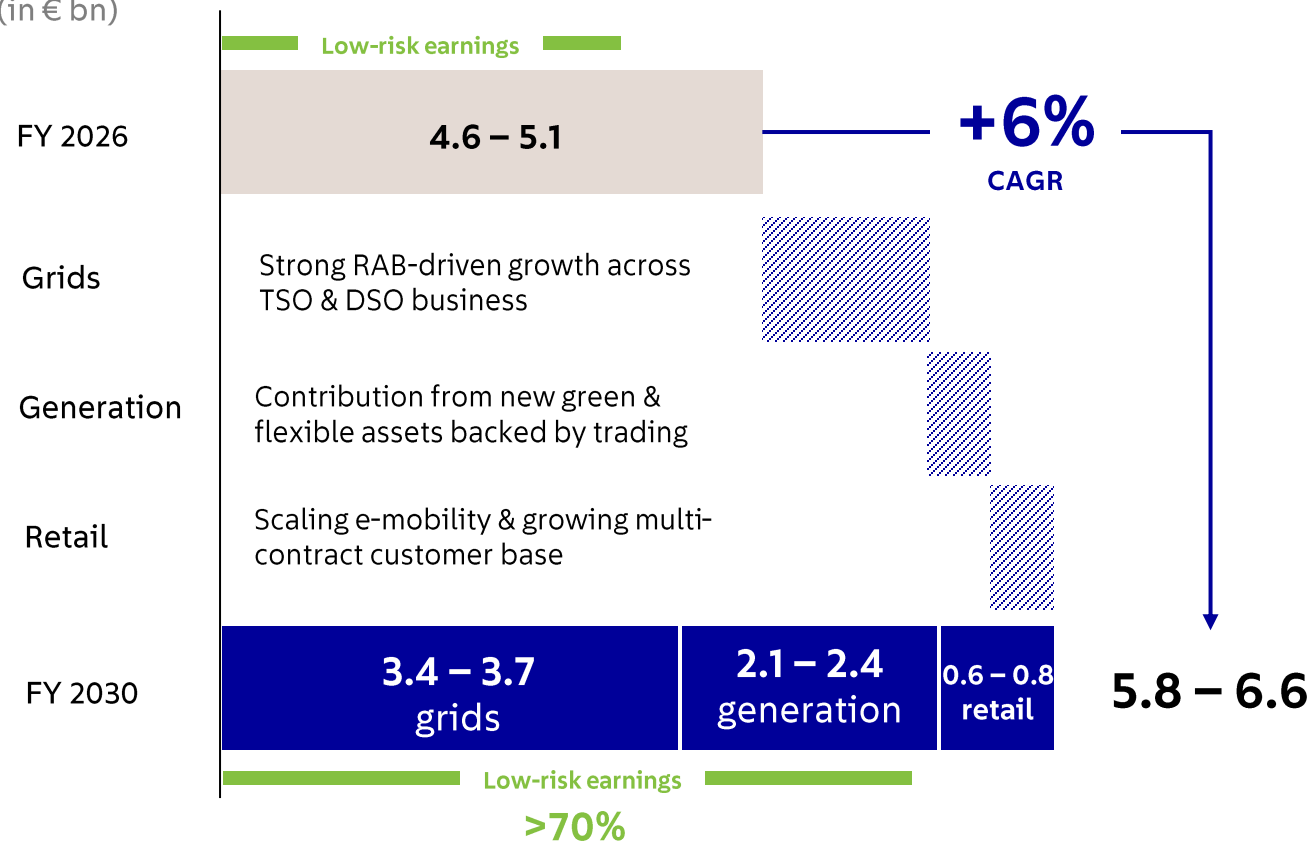


¹Capital market funding excluding refinancing activities. | ²Funds from Operations minus declared dividends. | ³Investments to fulfill legal or contractually committed obligations. | ⁴Maintenance capex largely uncommitted in nature, in total ~€2 m spent in FY 2024 & FY 2025.

Financial outlook 2030 – growth across all segments led by strong regulated earnings

Steady, regulated-driven EBITDA growth with resilient downside protection

Adj. EBITDA
(in € bn)



A-/Baa1
S&P/Moody's

Commitment to solid investment-grade ratings

≥15%
RCF/Net debt

Strict balance sheet management

40 – 60%
payout-ratio¹

Long-standing dividend commitment

¹Dividend payout ratio: sum of dividends paid in relation to adjusted Group net profit.

From financial targets to operational delivery across all our business segments by 2030



System Critical Infrastructure

~€35 bn

Regulated Asset Base
FY 2025: €19 bn

Low-risk earnings growth

Stronger adj. EBITDA by 2030 materially strengthens downside protection



Sustainable Generation Infrastructure

10 – 11.5 GW

Installed renewable capacity
FY 2025: 7.4 GW

Green, resilient portfolio

New renewable & flexible assets improve long-term earnings visibility



Smart Infrastructure for Customers

up to **20.000**

fast-charging points
FY 2025: >8.000

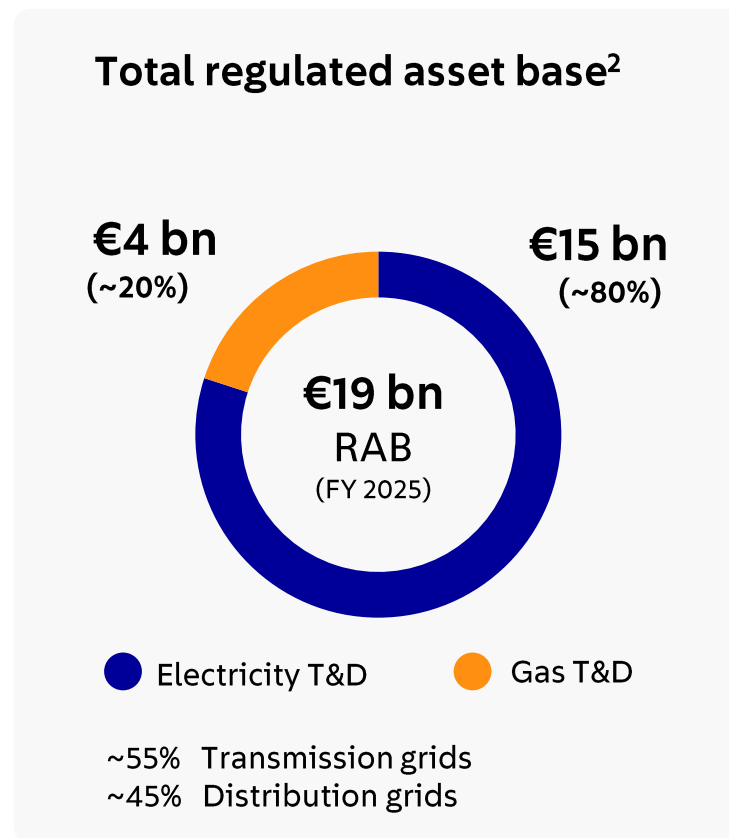
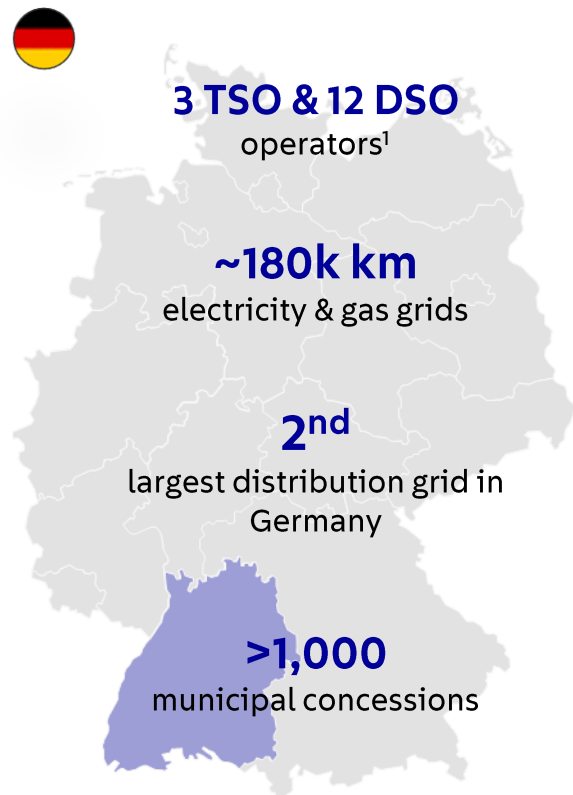
E-mobility as a strategic driver

Retail earnings uplift from battery-electric vehicle adoption & electrification

EnBW's fully integrated electricity & gas grids uniquely positioned to deliver strong transmission & distribution RAB growth



Anchored in southern Germany, EnBW's grid backbone is essential for national decarbonization



Key grid projects

Ultrahigh Voltage (UHV) transmission corridor

- ~340 km north-south transmission corridor (2 GW)
- 99% of power lines completed

SuedLink

- ~700 km north-south transmission corridor (4 GW)
- Construction in all sections; earnings uplift from 2029

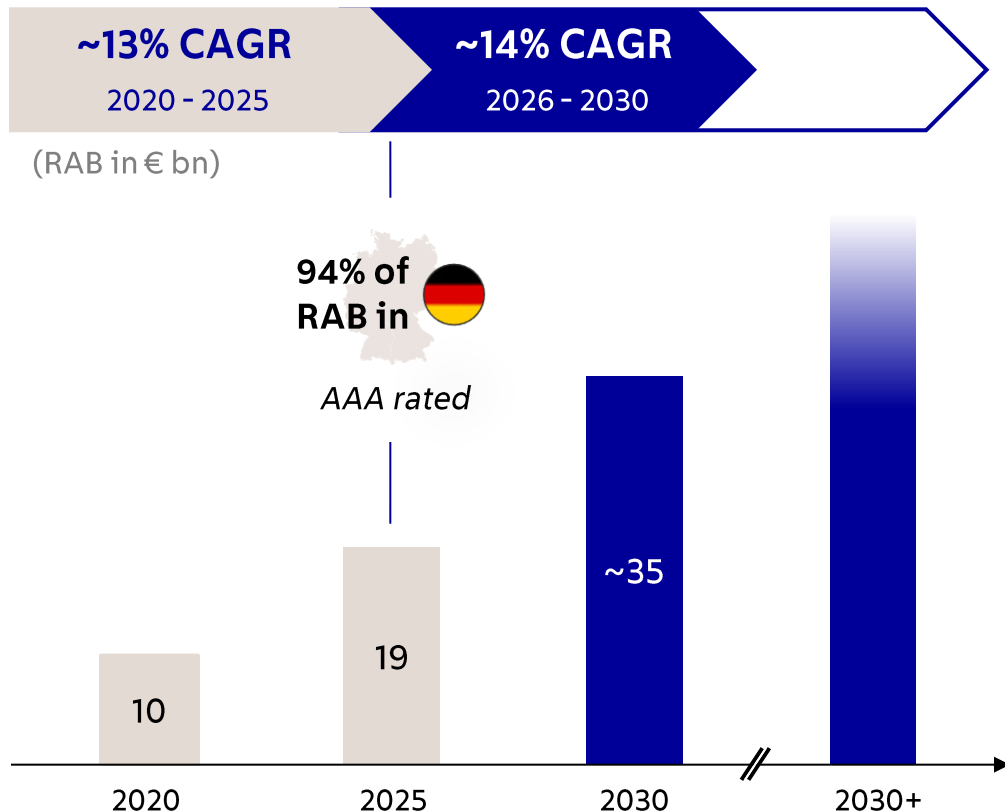
H₂-core network

- ~9,000 km nationwide hydrogen backbone
- Essential for H₂-ready gas plants; phased roll-out

¹Of these, 13 are operating in Germany, 1 in Czech Republic, and 1 in Poland. | ²Regulated asset base as of 31 December 2025, value of assets as determined by the German regulator; RAB incl. construction cost subsidies, excluding current or financial assets.

Capex acceleration delivers predictable RAB-driven growth in low-risk, regulated grid earnings

EnBW's rapid RAB expansion will continue



Robust German regulatory framework



Predictable earnings growth:

- Fully reimbursed investments and instant, regulated returns – with upside from operational excellence



Long-term earnings visibility:

- Up to 5 year regulatory periods and inflation-linked revenues underpin long-term stability

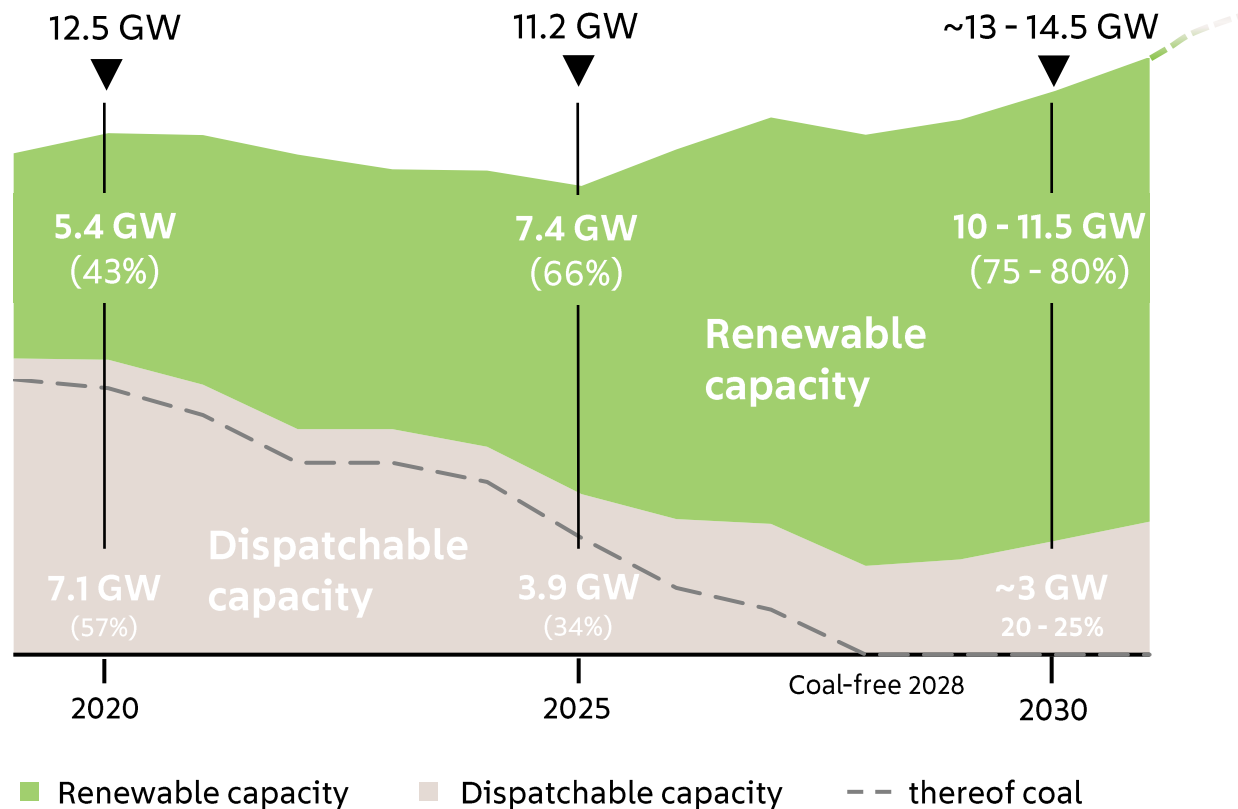


New regulatory framework (effective 2028 gas & 2029 electricity):

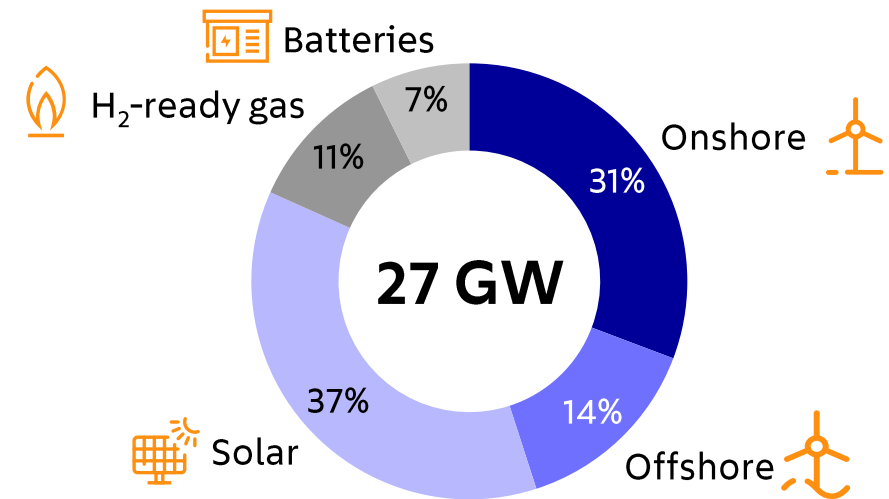
- Only an internationally competitive return framework can secure the investment firepower required for the energy transition

Greener and smarter generation portfolio – strong progress from 2020 to today

Substantial additions to EnBW's installed renewables capacity



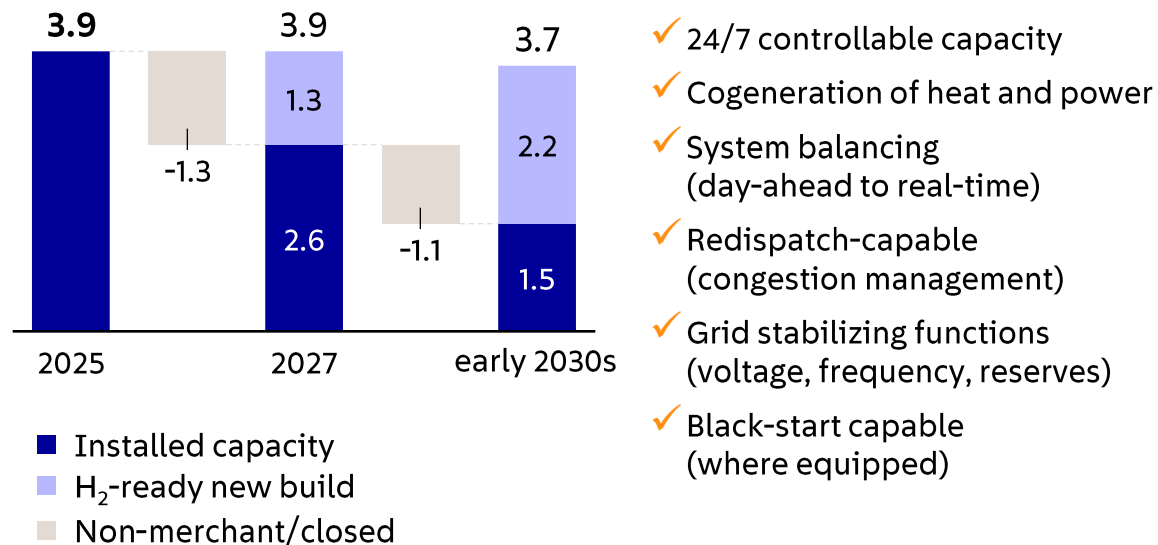
Diversified pipeline for selective growth



Flexible generation – the backbone of a stable low-carbon system with energy management to unlock value

EnBW's dispatchable portfolio as key stabilizer in increasingly volatile energy system

(in GW)



Our increasingly H₂-ready flexible gas portfolio in system-critical southern Germany is well placed to benefit from upcoming gas tenders and the future capacity market.

Trading as smart energy manager of flexible and renewable assets

Value creation through:

- **Commercial asset optimization** from long-term hedging to dispatch decision
- **24/7 service** from futures, spot, intraday to balancing markets
- **Sophisticated hedging strategy** risk mitigation up to 3 years ahead



Additional strength in green products & services:

>1 GW long-term green PPAs tenors ≤15y

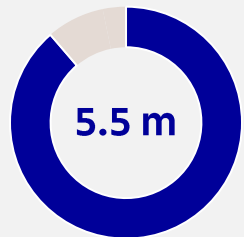
#2 direct marketer in Germany 10 GW, mainly solar

Deep electrification of mobility & heating unlocks strong growth potential across EnBW's retail activities

>6 m loyal B2C & B2B customers¹

Substantial **cross-selling** opportunities in an increasingly **digitized** ecosystem

Electricity & gas



of customers

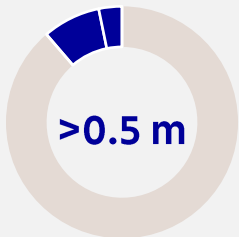


4.8 m (28 TWh²)



0.7 m (109 TWh²)

E-mobility & other²



of customers



0.5 m



0.1 m³

High loyalty
Customers stay with us for

10y
on average



E-Mobility tariffs

BEVs⁴
(in m units)

>4x
by 2030⁵



Heat pump tariffs

Heat pumps
(in m units)

~3x
by 2030⁶



Dynamic & energy management tariffs

Smart meters
(roll-out)

>90%
by 2030⁷

Further increasing customer retention




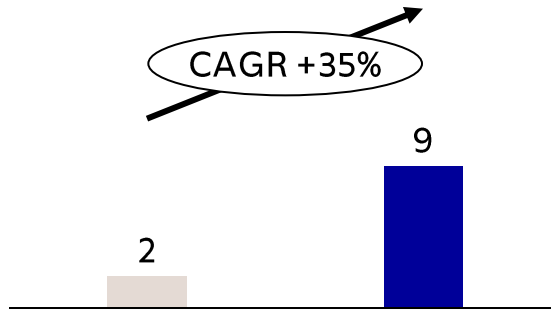
Prosumer


¹ Thereof ~5.2 m in Germany; ~0.9 m in Czech Republic, Austria & Poland. | ² FY 2025 data. | ³ Other mainly includes broadband activities. | ⁴ Battery electric vehicles. | ⁵ [Agora Verkehrswende & BCG, 2024](#): 2 m in 2025 to ~9 m in 2030. | ⁶ [McKinsey, 2025](#): 2 m in 2025 to ~6 m in 2030. | ⁷ Applicable for consumer with >6,000 kWh annual consumption, according to German law.

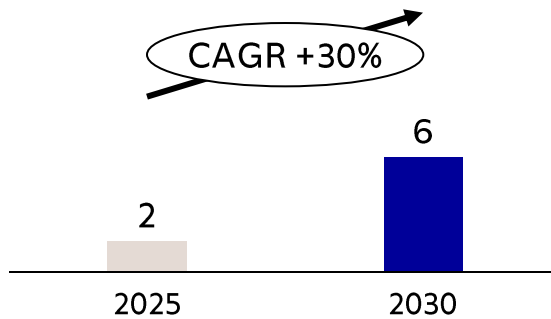
EnBW leverages its strong consumer brand to power its attractive EV charging business

Contributing double-digit to adjusted EBITDA in FY 2025, our charging infrastructure will further benefit from promising market fundamentals


BEV in Germany
(in m units)¹




Electricity demand HPC²
(in TWh)³



No. 1 in scale DACH-region

more than **8,500** high quality HPC² points

No. 1 in utilization & market share Germany

every **3rd** charging session occurs at an EnBW HPC site⁴

No. 1 in coverage

99% of Germany covered within a 50 km range



EnBW mobility +

>3 m downloads, 0.5 m frequent users

Access to >900k charging points

¹Agora Verkehrswende & BCG, 2024. | ²High Power Charging = >150 kW. | ³Bloomberg, NEF; data relating to Germany. | ⁴Elvah, 2025.

Key credit strengths & highlights

Integrated, low-risk portfolio with predictable earnings

A high share of regulated and long-term contracted businesses ensures stable, visible earnings through all market cycles

Sustainable growth path builds on a proven track record

Execution of grid-focused capex program will deliver a strong earnings increase by 2030, mainly from low-risk activities

Stable government-related shareholder base

Long-term ownership (primarily the State of Baden-Wuerttemberg & OEW¹) provides continuity and strengthens a strong credit profile

Solid investment grade profile with broad, diversified funding

Multiple funding sources and a well-established, EU-taxonomy-aligned green bond platform support strong financial flexibility

Strong ESG profile

Credible net-zero pathway and a predominantly green portfolio strengthen long-term sustainability and investor appeal

¹OEW is an association of districts.

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Additional information on 3M 2026

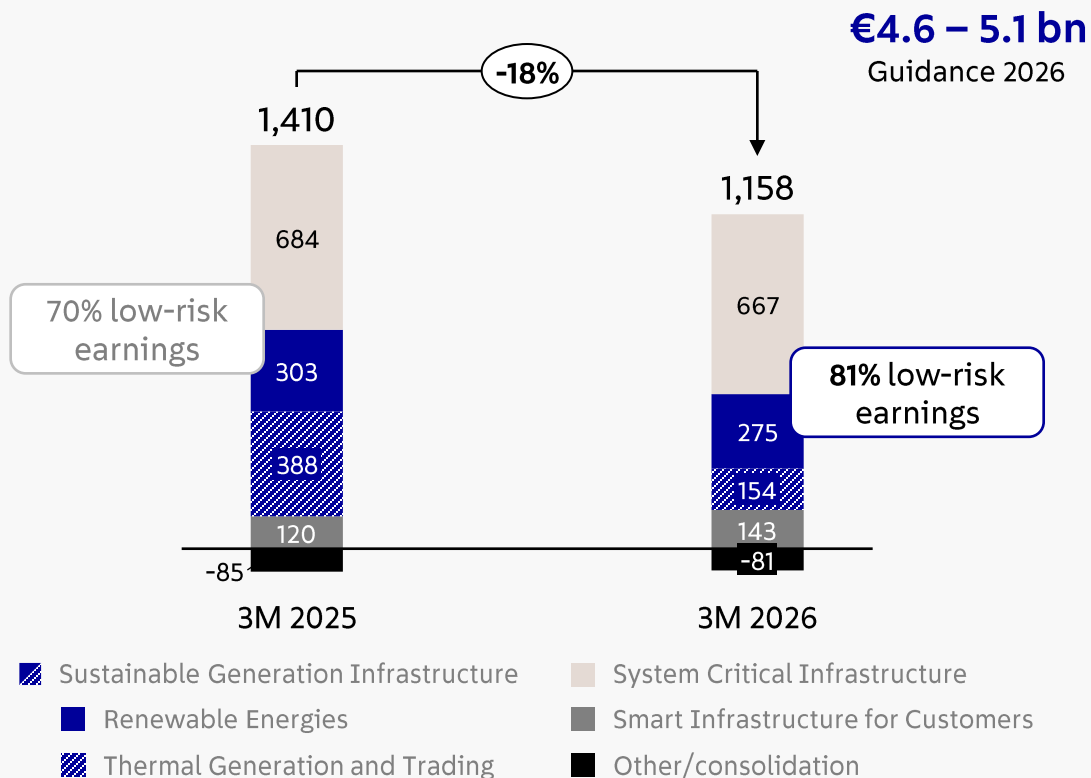
Q1 delivers a solid foundation for FY26 with resilient earnings and strong operational execution



- **Adjusted EBITDA of €1.2 bn** in line with expectations; FY26 guidance **confirmed**
- **81% of earnings** generated from stable, low-risk business, led by grids, underpinning **resilience** in volatile environments
- **€1 billion green hybrid bonds** issued in February with strong market reception, further securing a significant share of FY26 funding
- **Germany's largest offshore wind farm He Dreiht** on track for completion; most capacity secured via long-term PPAs
- **First large-scale battery project** (100 MWh) in Marbach underway, supporting grid stability; COD planned for end-2026
- E-mobility infrastructure **expanded by +500 fast-charging points** to over 8,500 in Germany

Adjusted EBITDA in line with expectations, driven by low-risk earnings

Adjusted EBITDA (in € m)



System Critical Infrastructure

- Solid earnings from prior-year investments, partly offset by higher personnel expenses and a temporary effect

Renewable Energies

- Lower hydro levels across Germany more than offset favorable wind conditions and organic growth

Thermal Generation and Trading

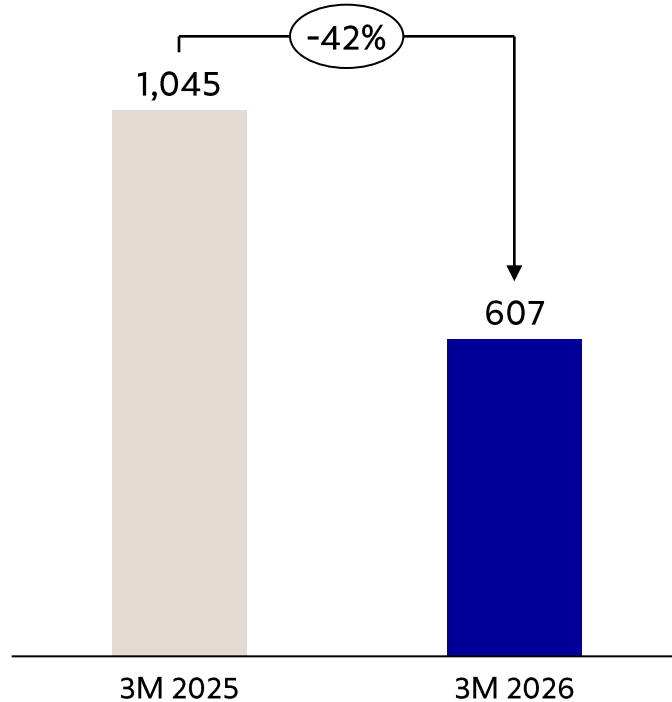
- Lower realized generation margins, absence of lignite generation capacity and weaker trading

Smart Infrastructure for Customers

- Strong e-mobility performance

Retained cash flow marked by lower adj. EBITDA and valuation effects in gas storage business; net debt broadly stable since year-end

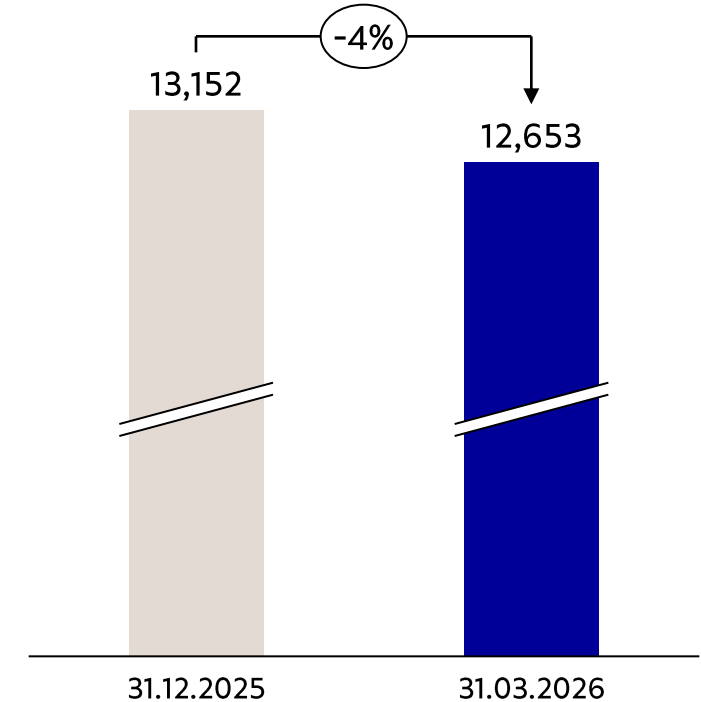
Retained cash flow¹
(in € m)



Debt repayment potential target of **≥15%²**

Commitment to maintain **solid investment grade ratings**

Net debt
(in € m)



¹ Previous year's figures restated. | ² Retained cash flow/net debt.

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Additional information on funding

Diversified funding strategy with strong access to a global investor base



Funding volumes

€2.5 - 3 bn p.a.
on average

- Funding of corporate growth
- Refinancing of maturing liabilities



Tenors

up to 30 years

- EnBW's assets are typically characterized by long life cycles
- Decision based on market demand, maturity profile & interest levels



Green financing

€9.3 bn¹

- EnBW has become a frequent issuer of Green Bonds since 2018
- Green Financing Framework use of proceeds 100% environmentally sustainable



Currencies

EUR, CHF, USD, AUD,
GBP & JPY outstanding

- Main focus is EUR due to EnBW's asset base
- Flexible and opportunistic use of cross-currency funding



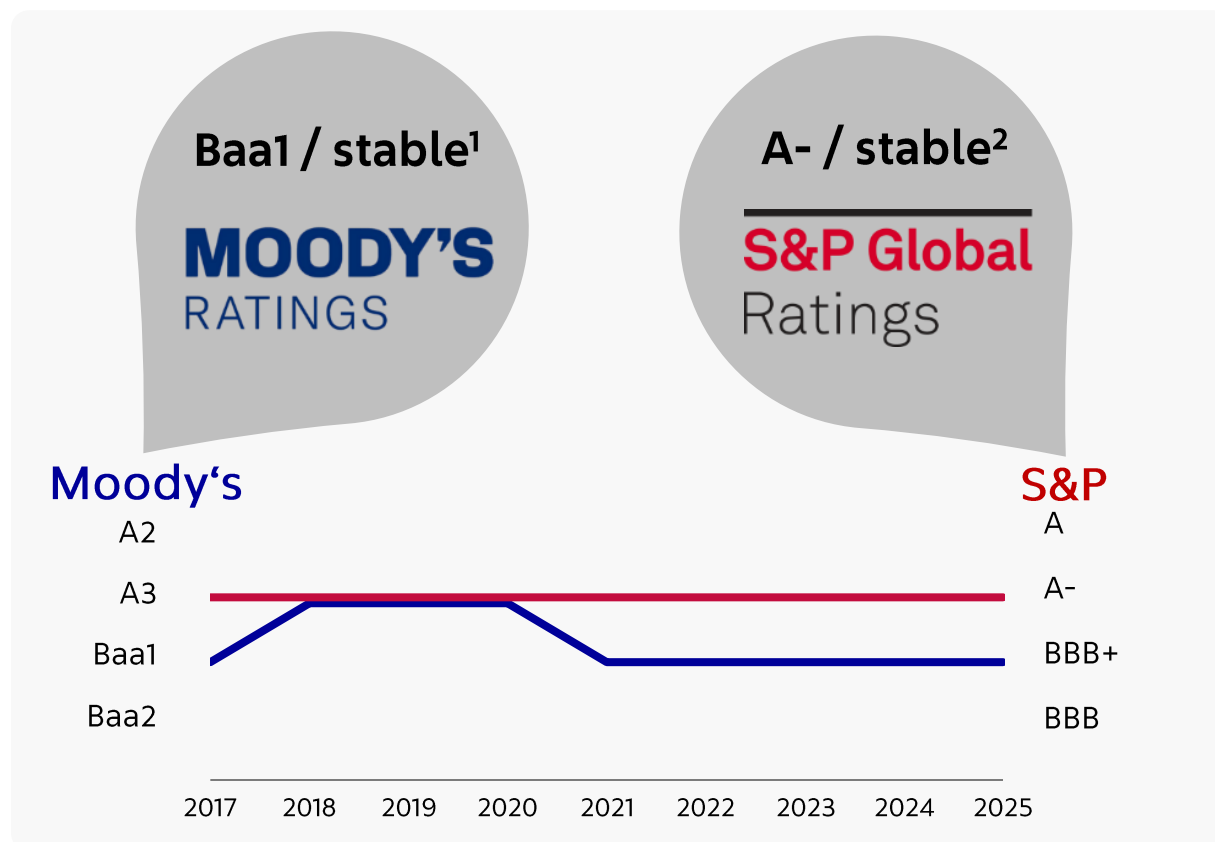
Diversification

... in instruments,
currencies & markets

- Bonds, promissory notes, USPP, bank and ECA-backed financing
- Exploring new markets and broadening investor base
- Public offerings & private placements

Resilient rating performance despite market volatility reflects a balanced financial policy

Our credit ratings reflect a balanced financial policy



Key credit metrics

≥70%

Target share of low-risk earnings³

EnBW wants to ensure strong cash flow predictability from its business mix

≥15%

Target debt repayment potential⁴

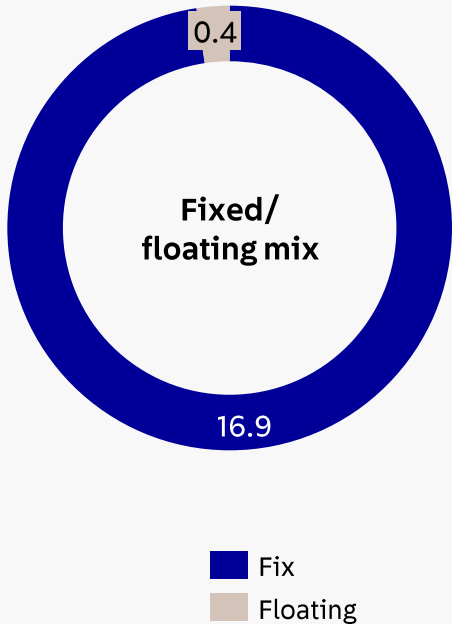
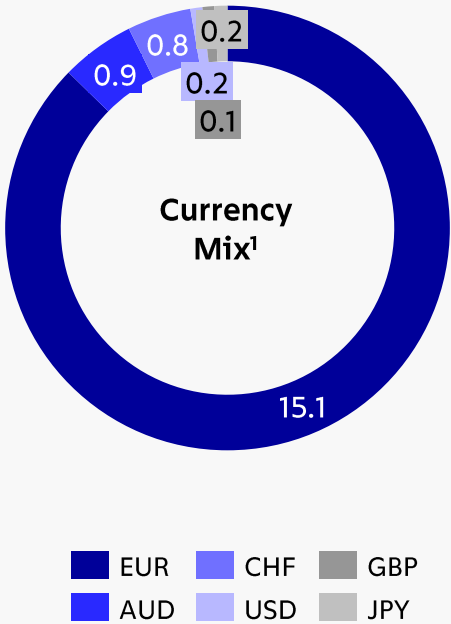
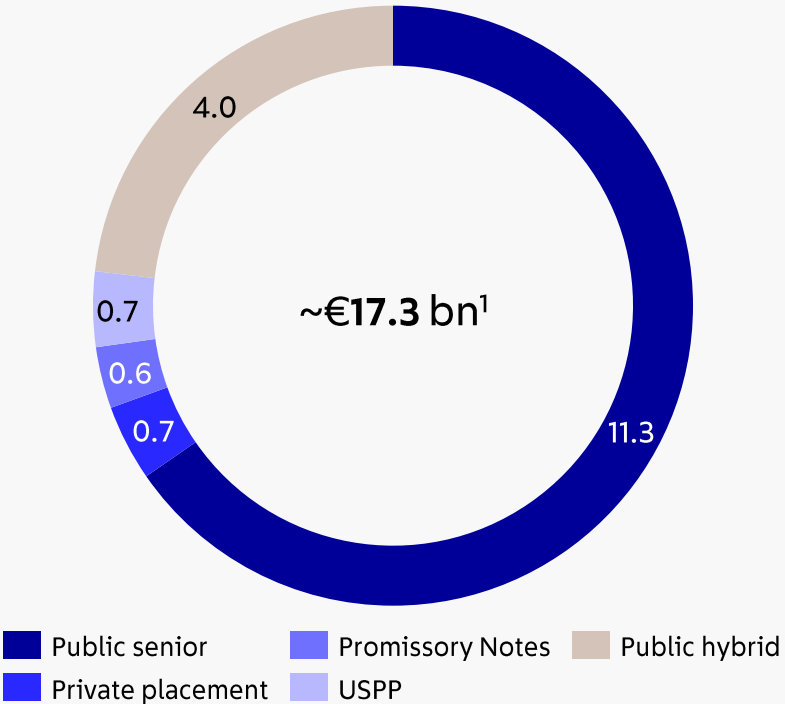
To safeguard ratings: EnBW regularly checks whether target value is in line with key credit metrics of the rating agencies

¹ Moody's: Moody's: Latest update and credit opinion published on 24 October 2025. I ² S&P: Latest update published on 7 July 2025 and latest full analysis on 23 August 2024. I ³ Adjusted EBITDA from grids & renewables divided by Group adjusted EBITDA. I ⁴ Retained Cash Flow divided by Net Debt.

Well-diversified debt instruments

Capital market debt

(in € bn)



As of 31 March 2026. | ¹In EUR countervalue.

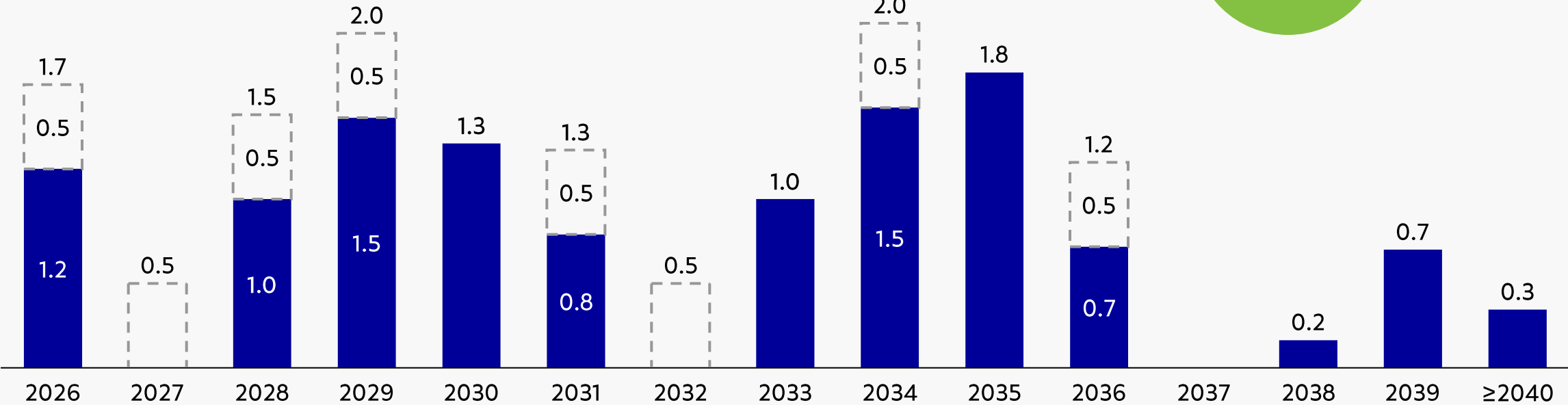
Maturities of EnBW's bonds¹

(in € bn)

As of 31 March 2026

- Senior bonds
- First call dates of hybrid bonds

Green
bonds ratio:
58%

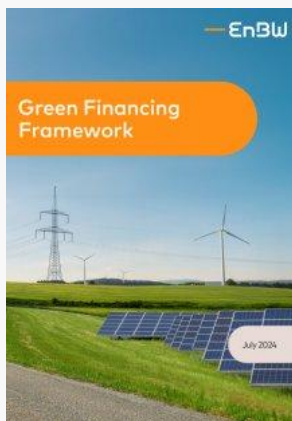


¹ Further information on our website: [Bonds | EnBW](#).

EnBW's green financing framework

Green financing framework

- First published in 2018 and most recently updated in 2024
- Alignment with ICMA Green Bond Principles & LMA Green Loan Principles
- Second-party opinion by ISS-Corporate



EnBW Green Financing Framework

Use of proceeds

100%
taxonomy
aligned

| Eligible green activity | Project category | Contribution to UN SDGs | EU taxonomy |
|-------------------------|--|-------------------------|--|
| Renewable energy | • Solar (PV) electricity generation | | 4.1 Electricity generation using solar photovoltaic technology (NACE: D.35.1.1) |
| | • Offshore/onshore wind electricity generation | | 4.3 Electricity generation from wind power (NACE: D.35.1.1) |
| | • Hydropower electricity generation | | 4.5 Electricity generation from hydropower (NACE: D.35.1.1) |
| | • Electricity distribution & transmission infrastructure | | 4.9 Transmission and distribution of electricity (NACE: D.35.1.2, D.35.1.3) |
| | • Smart meters | | 7.5 Installation, maintenance and repair of instruments and devices for measuring, regulation and controlling energy performance of buildings (NACE: D.35.1.3) |
| Clean transportation | • E-mobility charging infrastructure | | 6.15 Infrastructure enabling low-carbon road transport and public transport (NACE: D.35.1.2, D.35.1.3, F.42.2.1) |

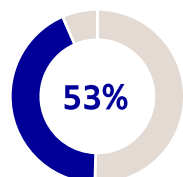
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Additional information on segments

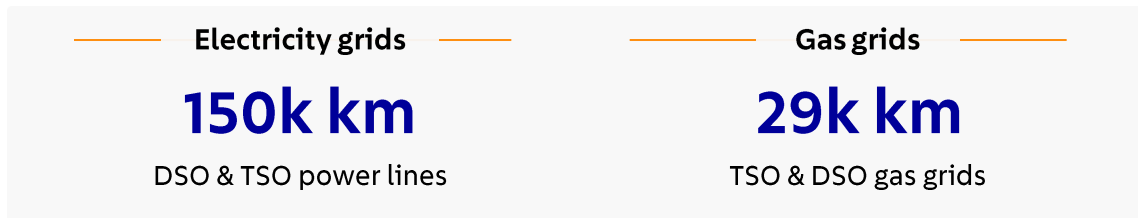
EnBW – Anchored in the transformation of the entire energy system

System Critical Infrastructure

Adj. EBITDA FY 2025: €2,701 m

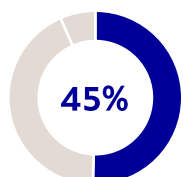


Adj. EBITDA share¹

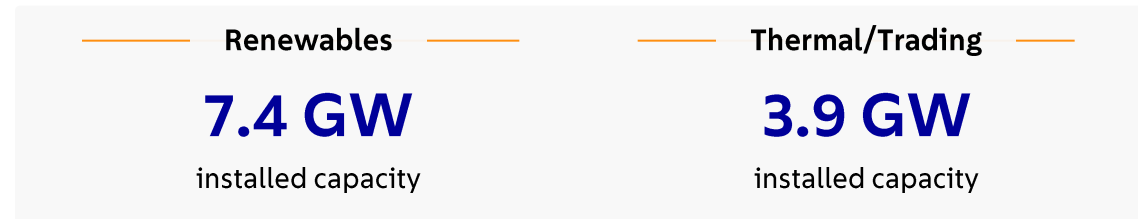


Sustainable Generation Infrastructure

Adj. EBITDA FY 2025: €2,293 m

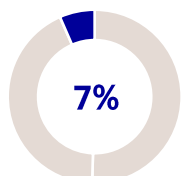


Adj. EBITDA share¹

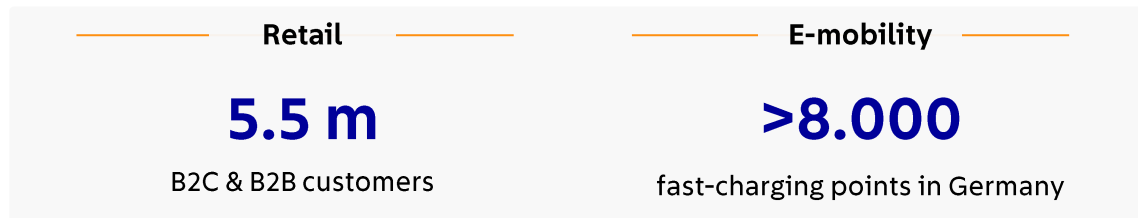


Smart Infrastructure for Customers

Adj. EBITDA FY 2025: €353 m

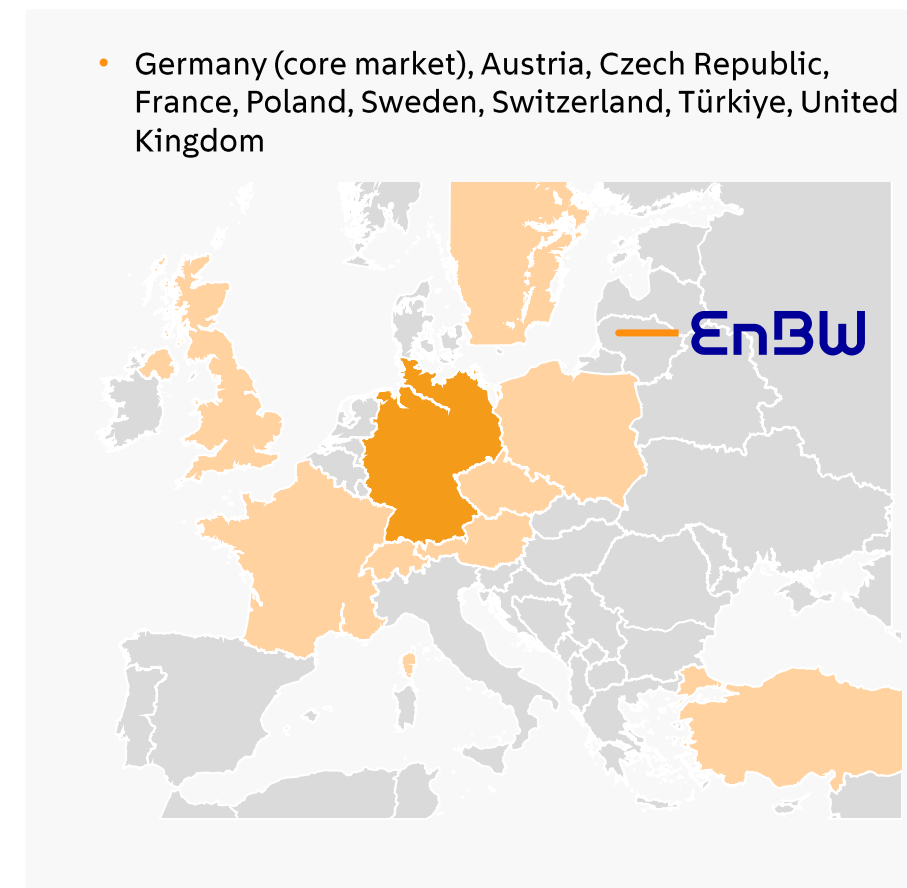


Adj. EBITDA share¹



Regional footprint in Europe

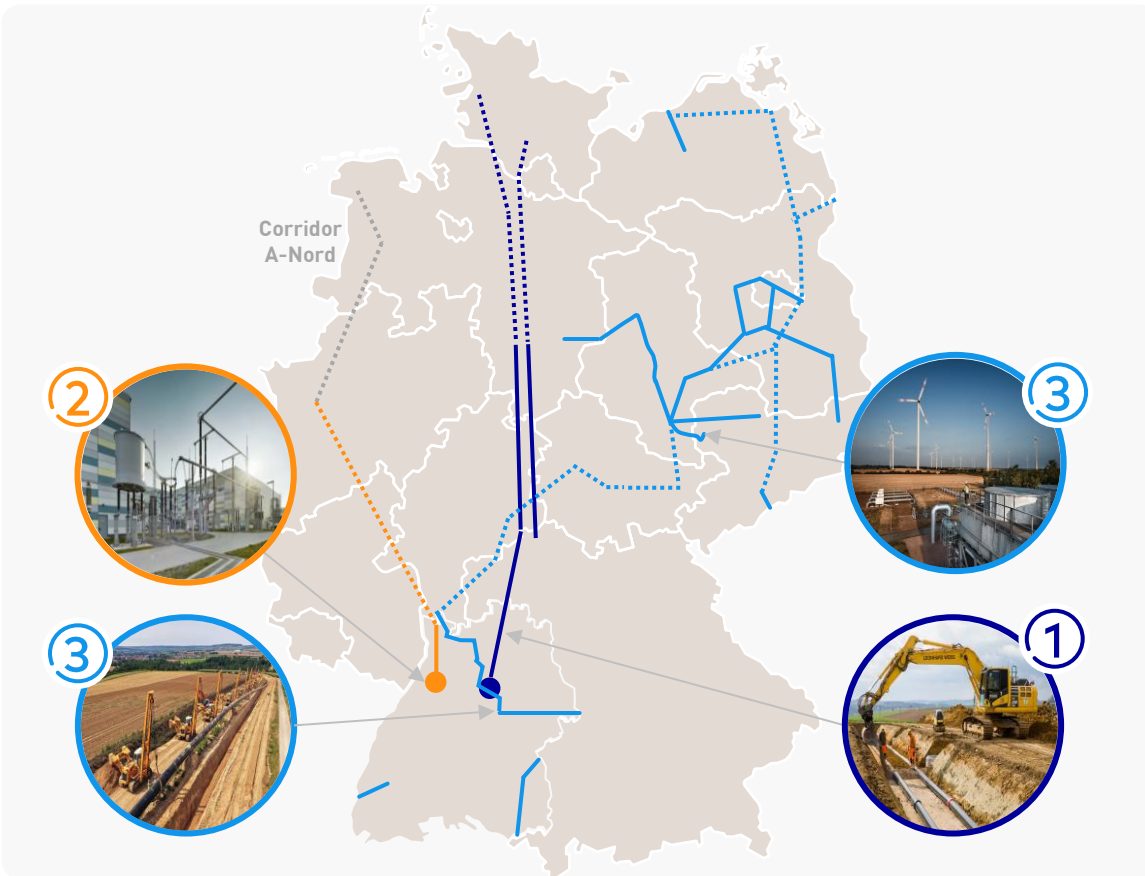
- Germany (core market), Austria, Czech Republic, France, Poland, Sweden, Switzerland, Türkiye, United Kingdom



¹ Share of adjusted EBITDA accounted for by Other/consolidation: € -274m / -5.4%.

Main TSO projects well on track

Expanding our grid infrastructure will secure energy supply & increase regulated earnings in the coming years



SuedLink¹

- ①
 - One of the largest energy infrastructure projects in Germany
 - 700 km (~430 km by EnBW), 100% underground, high-voltage
 - Transmits 2 x 2 GW of wind power
 - Under construction, COD 2028

Ultranet¹

- ②
 - 340 km (40 km by EnBW), 100% overhead, high-voltage
 - Transmits 2 GW of wind power
 - Converter, first of its kind in Germany, already in use
 - Under construction, COD 2026

100% H₂-ready pipelines as part of Germany-wide H₂ core grid

- ③
 - **South Germany (SEL)²**: central 250km H₂ supply artery in Germany's southwest once it switches to hydrogen
 - **Central Germany²**: first 600 km H₂ network connecting chemical and industrial centers
 - **North-South (Flow)²**: 1,100 km in total to connect production centers and import corridors with major consumption regions

Offshore wind remains a strategic pillar, despite disciplined exit from Mona & Morgan

EnBW is a pioneer in offshore wind ...

| | |
|--|---|
| <p>~1 GW Installed capacity¹</p> | <ul style="list-style-type: none"> • EnBW operates four offshore wind parks in Germany's North Sea & Baltic Sea • Deep experience, with the first project commissioned 15 years ago |
| <p>~1 GW under construction¹</p> | <ul style="list-style-type: none"> • He Dreiht, Germany's largest offshore wind farm, entering full operation this summer • Solid majority of capacity already de-risked through long-term PPAs |
| <p>~4 GW secured pipeline</p> | <ul style="list-style-type: none"> • Development of Dreekant (1 GW, DE) & Morven (2.9 GW², UK) continues • Mona & Morgan (3 GW², UK) discontinued following AR7³ results |

...applying strict risk-return criteria to each project



Strategic rational to withdraw:

- Project economics no longer met our strict, value-driven investment criteria
- No Contract-for-Difference awarded in AR7, critical for long-term revenue visibility
- Beyond this, cost inflation, supply chain uncertainties & high interest rates posed another challenge

Financial impact:

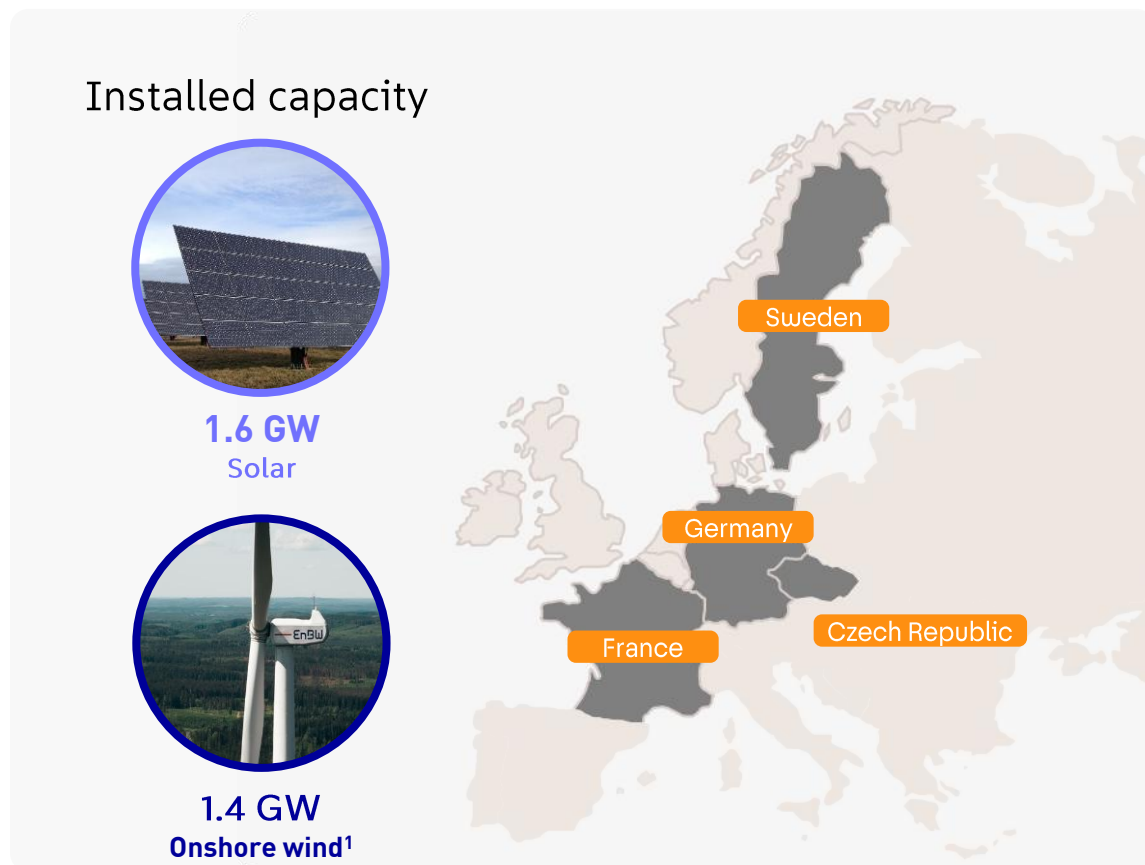
- €1.2 bn impairment in 2025 (non-cash), 2025 adj. EBITDA guidance unaffected
- Mona (1.5 GW) stake sold to Jera Nex BP

¹ Total installed capacity. | ² 50% EnBW & 50% JERA Nex bp. | ³ AR7 refers to the UK government's CfD Allocation Round 7, which awards long-term price support contracts to offshore projects.

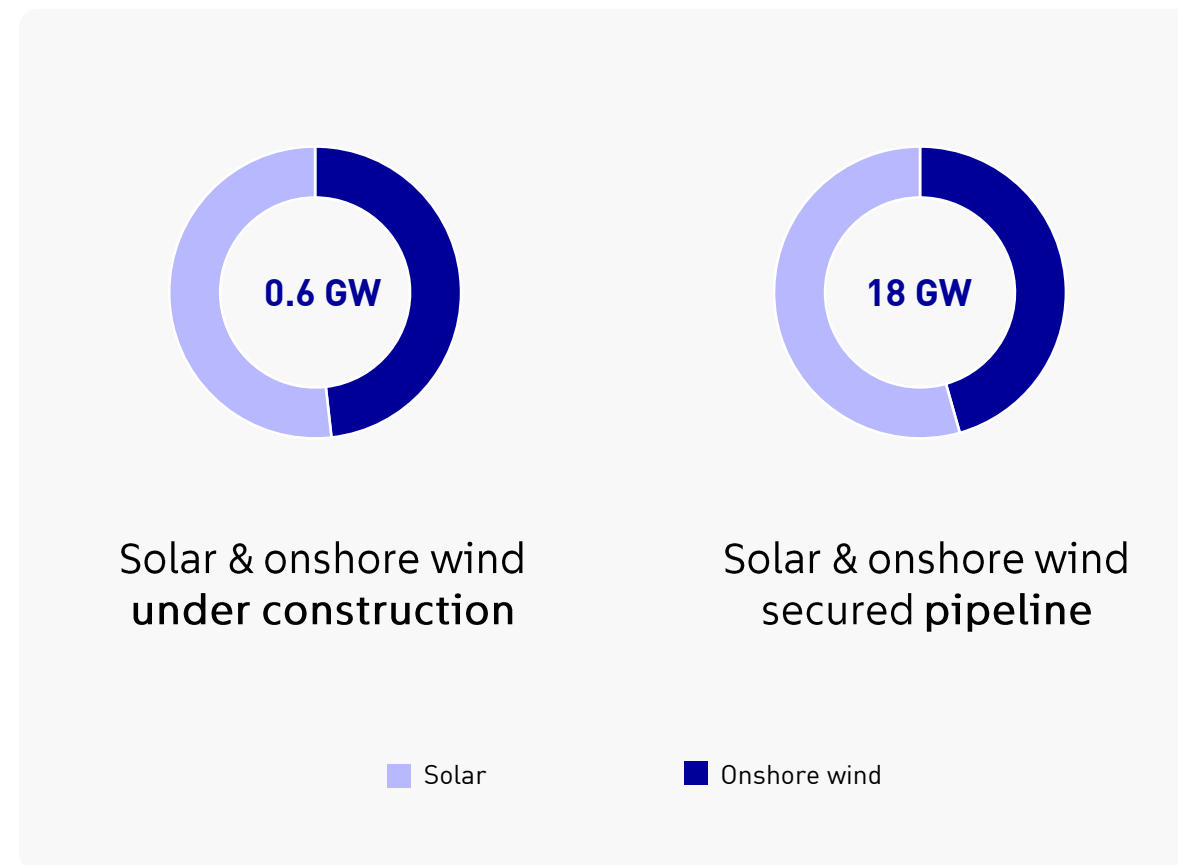
Solar & onshore wind portfolio



Our solar and onshore wind portfolio



Development portfolio

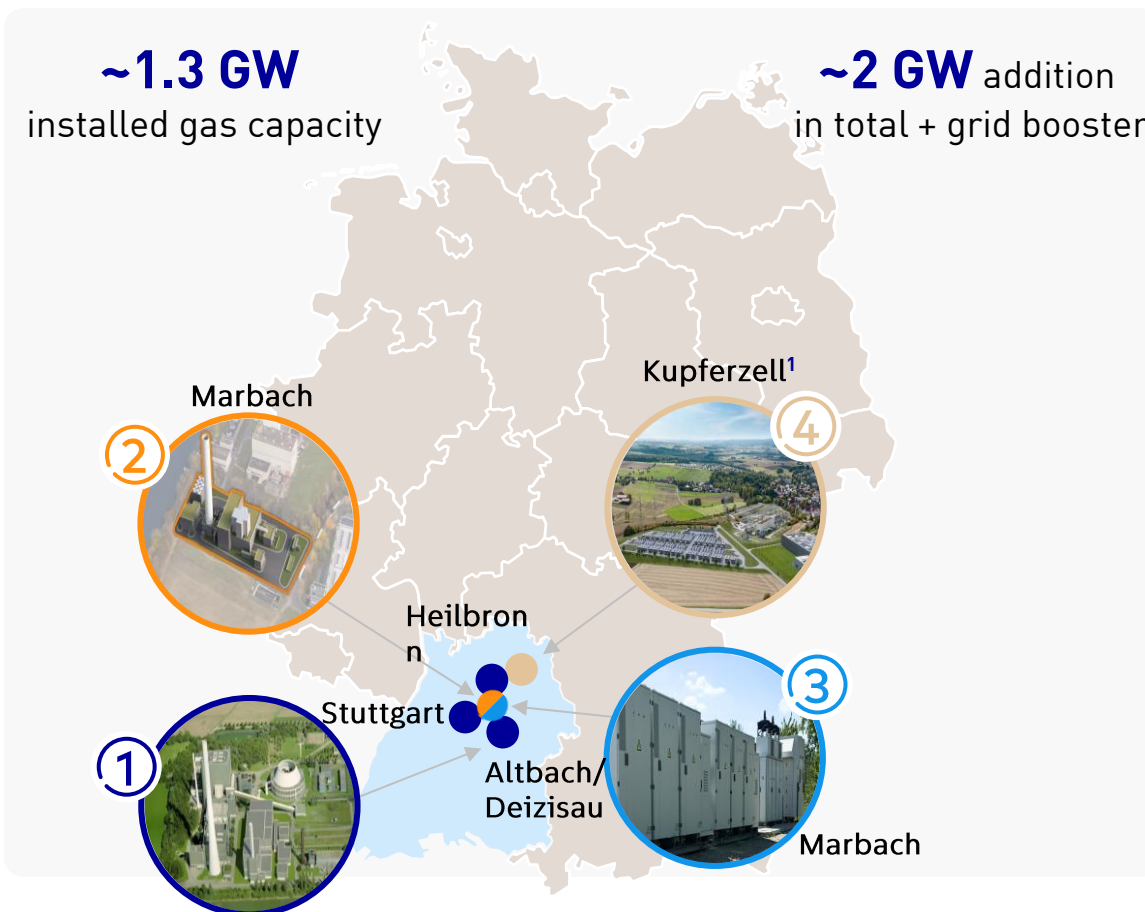


As of 31 December 2025. ¹ Number only includes installed capacity operated by fully consolidated subsidiaries.

Flexible generation



Our flexible new-build power assets are essential for security of supply



①

Highly flexible gas-fired power plants

- 3 H₂-ready dispatchable gas power plants with 1.5 GW in total
- First power plant in operation, two more under construction
- New flexible gas plants replace coal capacity, delivering an immediate 55% cut in carbon emissions

②

Grid stabilization power plant Marbach

- 300 MW, started operation in September 2024
- Delivers full power in under 30 minutes upon request of TSO
- Serves exclusively to ensure continual grid stability

③

Large-scale battery storage Marbach

- Cobalt-free battery storage contributes to security of supply
- Total capacity of 100 MWh
- COD 2026

④

Grid booster Kupferzell¹

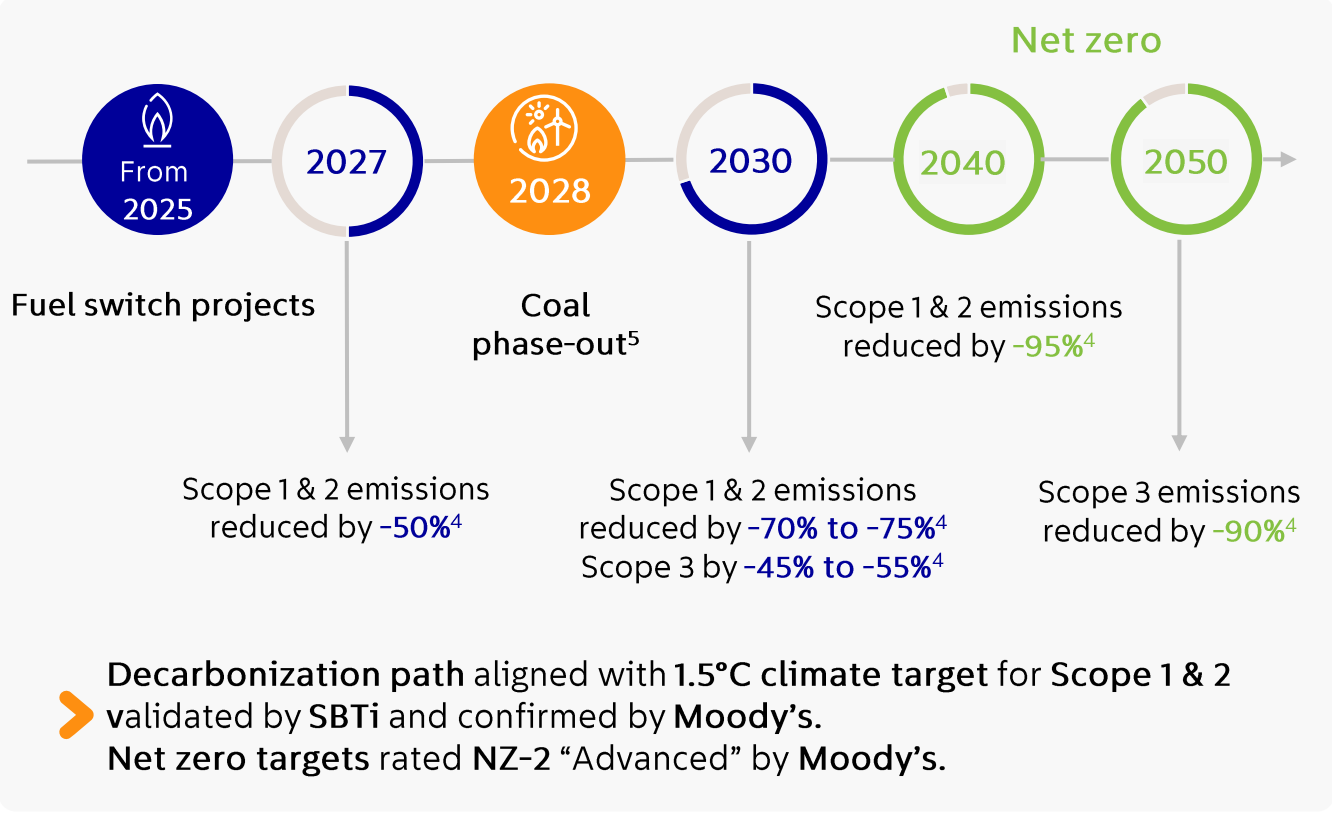
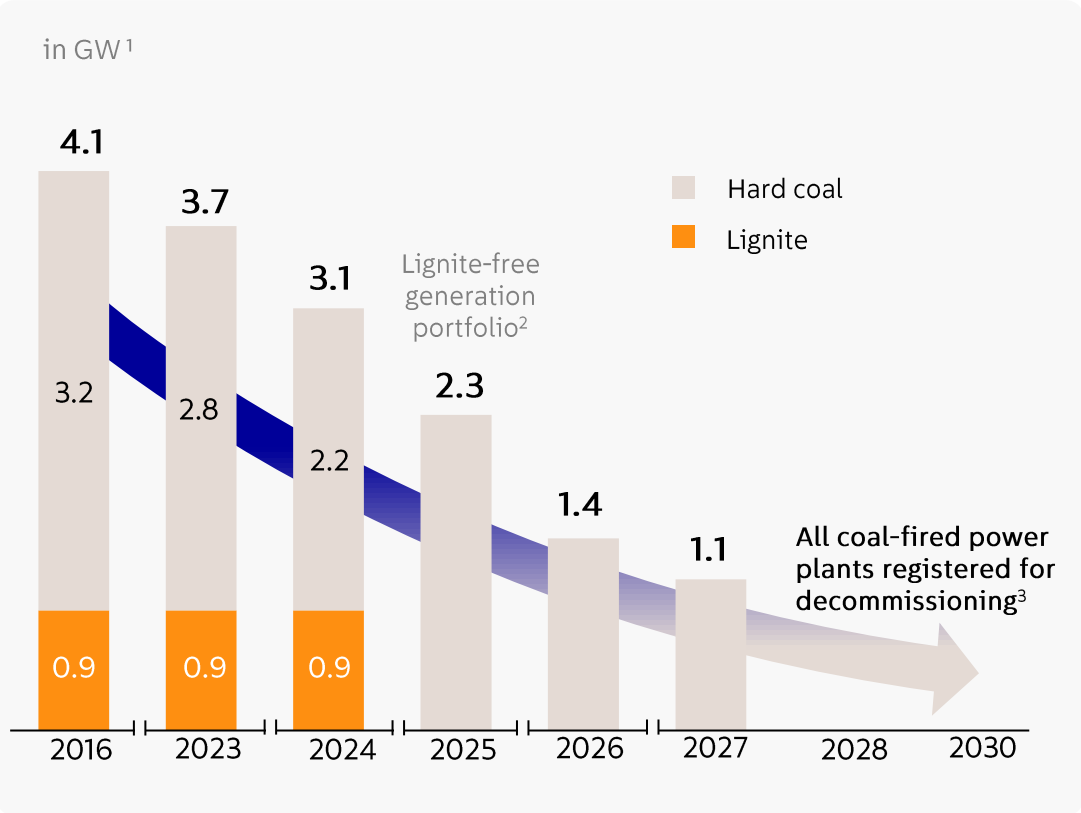
- One of the largest grid battery storage systems in the world with 250 MW in 1 sec for 1h in the event of a failure in transmission grid
- COD 2026

A thick, rounded orange horizontal bar.

ESG & other

EnBW keeps pushing the energy transition forward

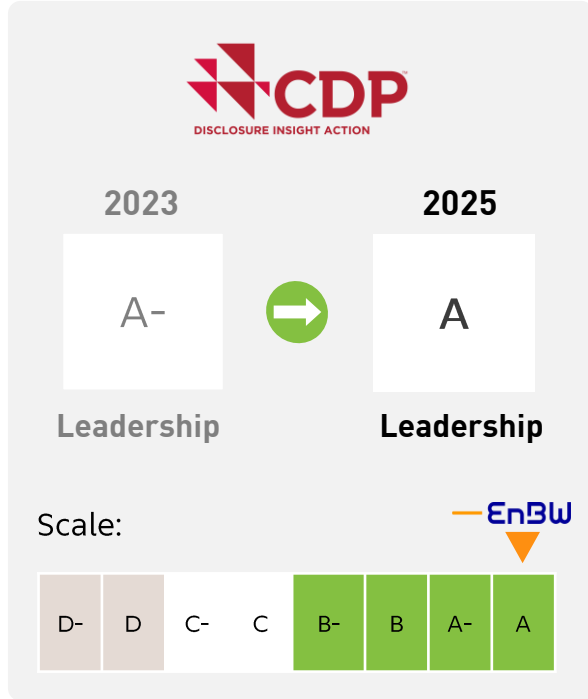
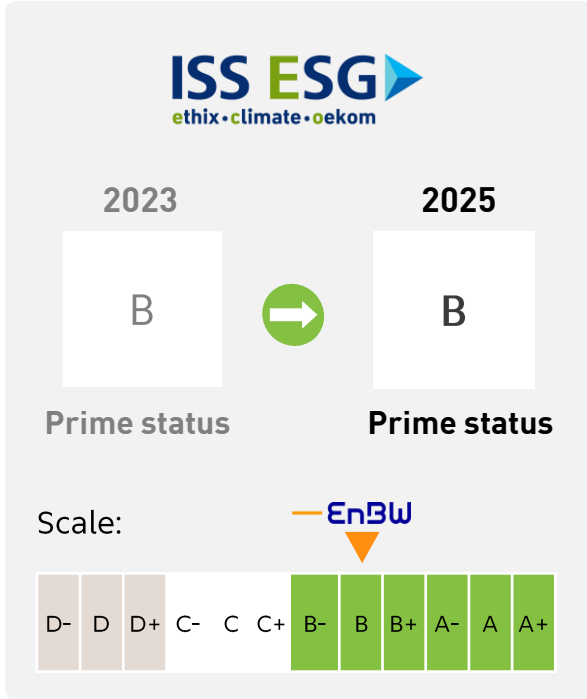
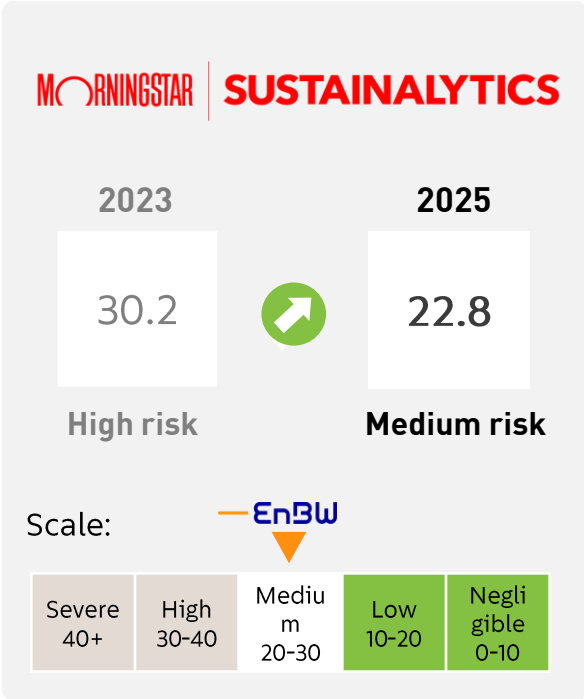
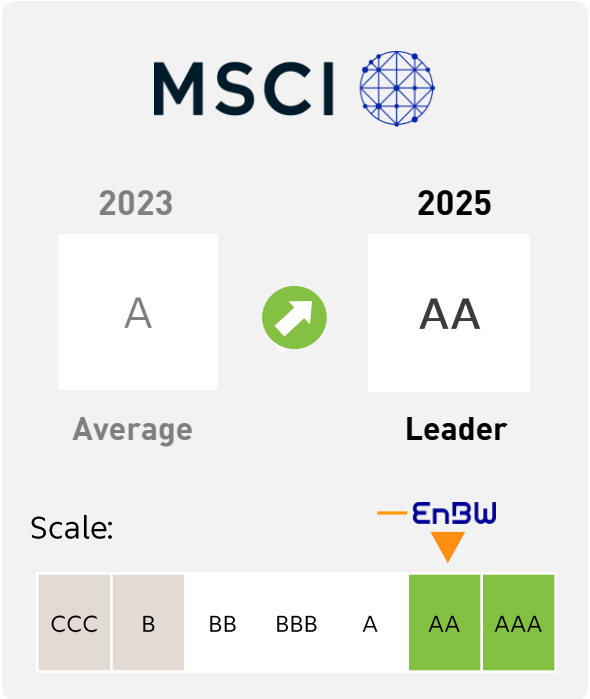
Early coal phase-out by 2028 in line with our SBTi targets, Decarbonization path expanded by net zero target way ahead of Germany's 2038 target



¹ As of end of the year; excl. activities in which we own minority shareholdings without operational control and PPAs. | ² The sale of EnBW's shares in the Lippendorf lignite-fired power plant took effect on 31 December 2025. | ³ Provided the energy transition progress allows a coal phase-out by 2028. | ⁴ Compared to the base year 2018. | ⁵ Subject to enabling conditions

ESG ratings - We aspire to be an ESG leader and count ESG ratings among our key performance indicators

ESG ratings



Current ESG rating information can be found here.

Figures represent the value as of 31 December of the respective year.

Financial, strategic and sustainable ambitions

| Goal | Key performance indicator | 2025 | Target 2030 |
|---|--|------|-------------|
| Securing profitability | Adjusted EBITDA in € bn | 5.1 | 5.8 – 6.6 |
| Managing the financial profile | Debt repayment potential in % | 25.2 | ≥15 |
| Robustness of earnings potential | Adj. EBITDA share of low-risk business in % | 75.7 | ≥70 |
| Focus on energy transition | Proportion of taxonomy-aligned expanded capex in % | 89.6 | ≥85 |
| Earnings share of Sustainable Generation Infrastructure | Adj. EBITDA share of Sustainable Generation Infrastructure in € bn | 2.3 | 2.1 – 2.4 |
| Earnings share of System Critical Infrastructure | Adj. EBITDA share of System Critical Infrastructure in € bn | 2.7 | 3.4 – 3.7 |
| Earnings share of Smart Infrastructure for Customers | Adj. EBITDA share of Smart Infrastructure for Customers in € bn | 0.4 | 0.6 – 0.8 |
| Expand renewable energies (RE) | Installed output of RE in GW | 7.4 | 10.0 – 11.5 |
| | Share of generation capacity attributable to RE in % | 65.6 | 75 – 80 |
| Climate change mitigation | CO2 intensity in g / kWh | 353 | 90 - 110 |
| Decarbonisation | Low level of coal-based revenues in % | 4.9 | 0 |
| Supply reliability | SAIDI Electricity in min./year | 28.6 | <20 |
| Occupational safety | LTIF overall | 2.9 | ≤3.3 |
| Equal opportunities | Proportion of women in management functions in % | 23.4 | 30% |

Important links, events and IR contacts

Main IR contacts



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Upcoming events




Publication reporting 6M 2026
7 August 2026, 2:00 p.m. (CEST)


Publication reporting 9M 2026
12 November 2026, 2:00 p.m. (CET)


 [Annual Report 2025](#)


 [Quarterly Statement 3M 2026](#)


 [Factbook 2025](#)

 [ESG Factbook 2026](#)

 [Green Financing Framework](#)

 [EnBW Climate Transition Plan](#)

 [Green Bond Impact Report](#)

 [EnBW Investor Website](#)

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