11 November 2022

— EոΒW

Investor and analyst conference call 9M 2022

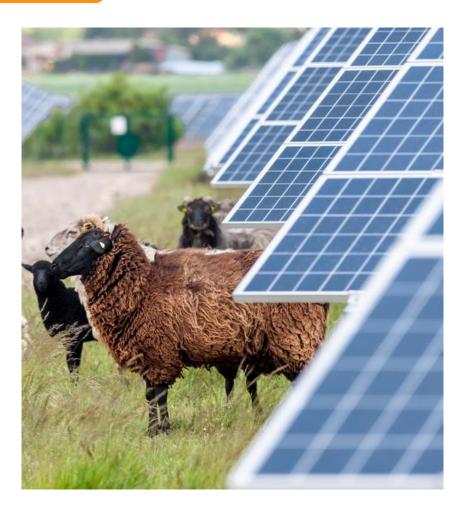
Thomas Kusterer Marcel Münch

Chief Financial Officer

SVP Finance, M&A and Investor Relations

Key messages





Adjusted EBITDA 9M almost at prior year level, outlook revised

Comfortable liquidity position of €3.1 bn plus available credit lines of more than €7 bn

Debut US Private Placement with total volume equivalent US\$0.85 bn (9 Nov 2022)

Proceeds in €, US\$ and GB<u>£</u> with maturities of 3 to 12 years

Limited extension for three German nuclear power plants until 15 Apr 2023

- Includes EnBW's power plant Neckarwestheim 2 (1,400 MW)
- No extension beyond that and no procurement of new fuel rods

Update credit ratings

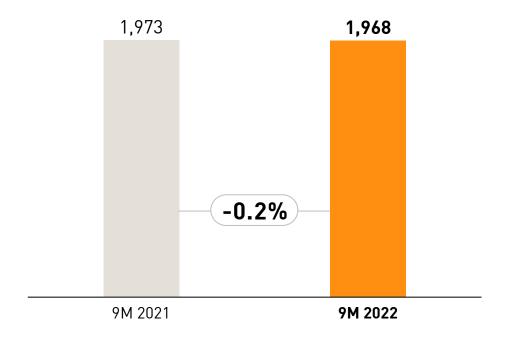
- S&P: Confirmation of rating at A- lowering outlook to "negative" (15 Sep 2022)
- Moody's: Baa1 stable rating left unchanged (13 Se 2022)

Adjusted EBITDA almost at prior year level Adj. Group net profit halved due to IFRS 9 valuation effects



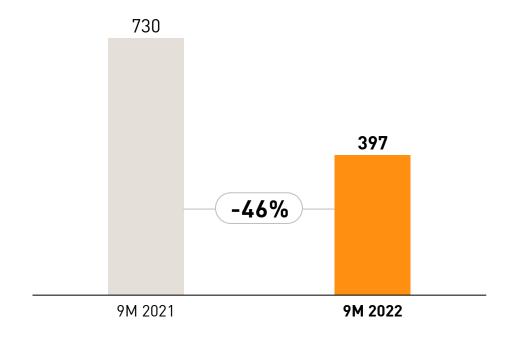
Adjusted EBITDA

in € m



Adjusted Group net profit¹

in € m



Significant reduction of risks for VNG from replacement procurement of natural gas





From beginning of 2023 no more risks under either of the two purchase contracts

- 65 TWh contract with WIEH¹ concluded with a settlement as of 10 Oct 2022
 - WIEH meets all additional costs of replacement procurement in 2022
 - Early termination of contract effective year-end 2022
- 35 TWh contract with Gazprom Export (GPE)
 - VNG continues to supply customers at agreed prices
 - Mechanism for compensation of replacement procurement costs still in discussion with German government
- Both contracts will run out by year-end 2022 and VNG will not bear any residual exposure beyond that

Financial impact 2022

- ~€1,180 m negative impact on adjusted EBITDA recorded in 9M 2022 (costs incurred by Q3 and residual expected for Q4)
- €599 m negative impact on non-operating EBITDA for remaining replacement procurement costs in Q4 2022; to (partially) reverse in case of lower gas prices and compensation by federal government for cancelled gas levy

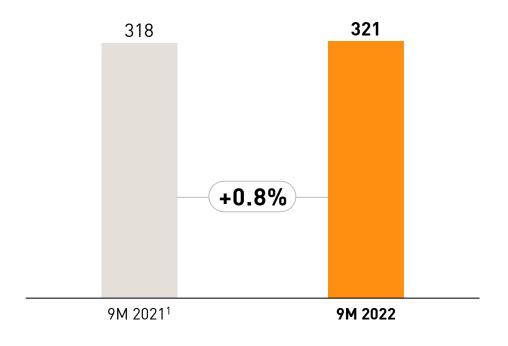
Smart Infrastructure for Customers



Increased procurement costs compensated by earnings contribution from new subsidiaries at SENEC

Adjusted EBITDA

in € m



Electricity and gas sales

- Contribution by newly acquired subsidiaries at home storage provider SENEC
- Increased procurement costs

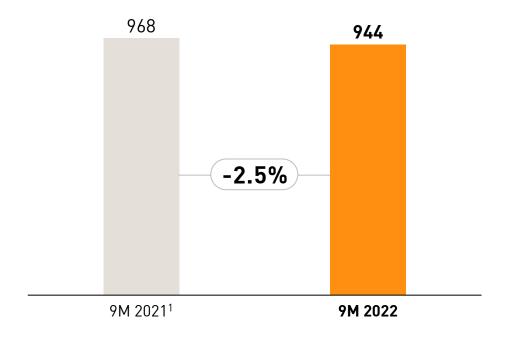




Reserve power plant capacity necessary for future grid stabilisation using redispatch

Adjusted EBITDA

in € m



Transmission and distribution grids

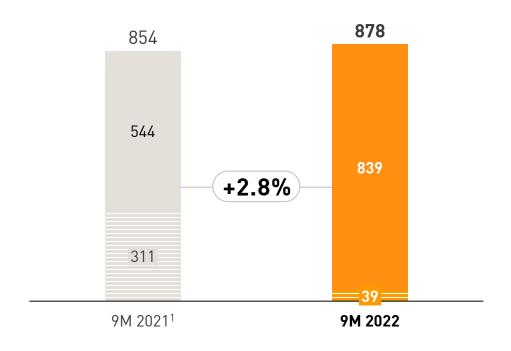
 Higher expenses for grid reserve measures including redispatch to maintain security of supply as a result of sharp rise in number of deployments and market prices



Higher market prices and expansion of renewables

Adjusted EBITDA

in € m



Renewable Energies

- Earnings contribution from newly commissioned solar parks
- Marketing above the fixed EEG tariff
- Better wind yields

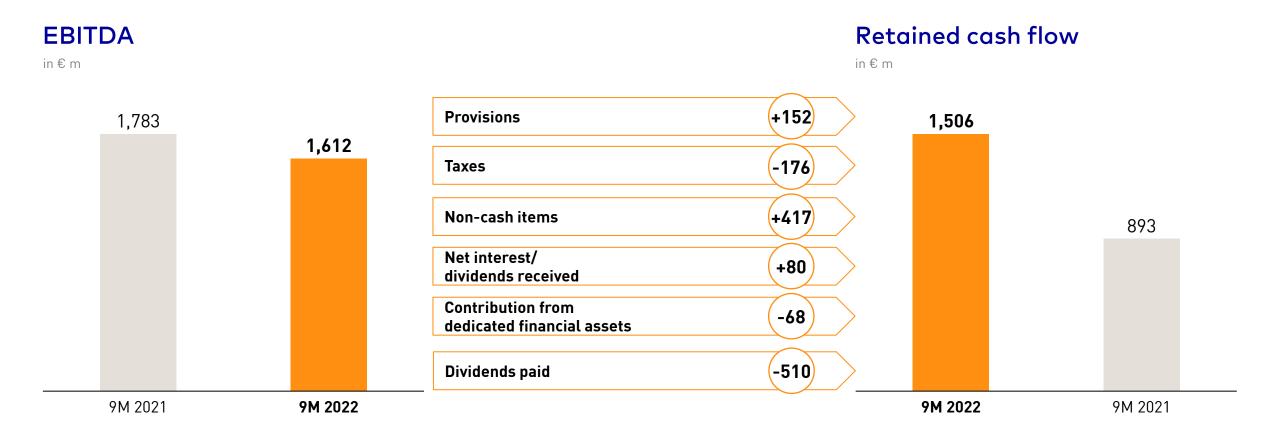
Thermal Generation and Trading

- Effects from the curtailment and suspension of gas supplies due to the Russia-Ukraine war
- Negative valuation effects on derivative financial instruments
- Higher market prices and earnings contribution from trading activities

¹ Previous year's figures restated

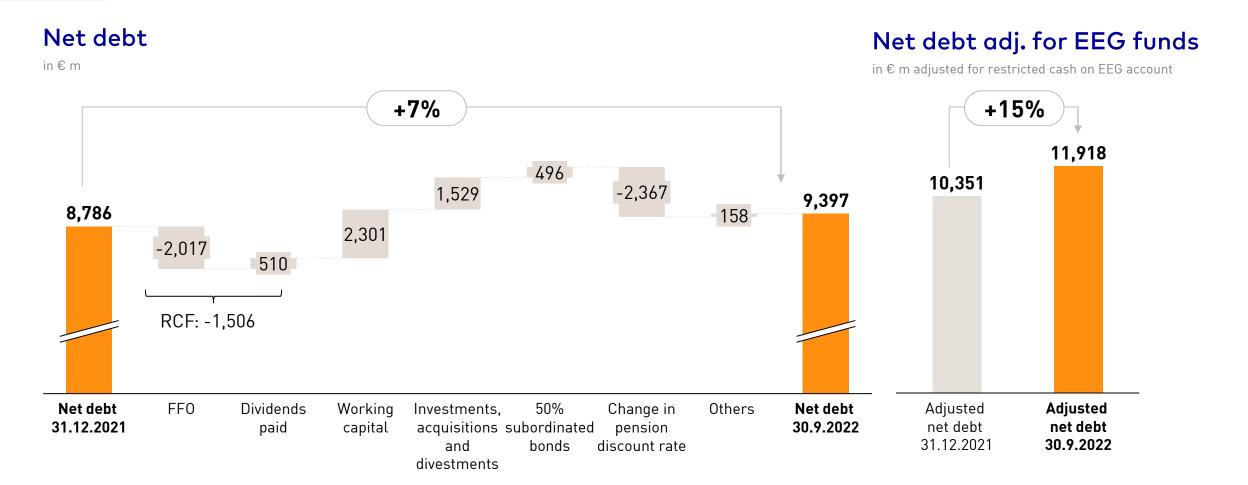
Increase in RCF due to valuation effects





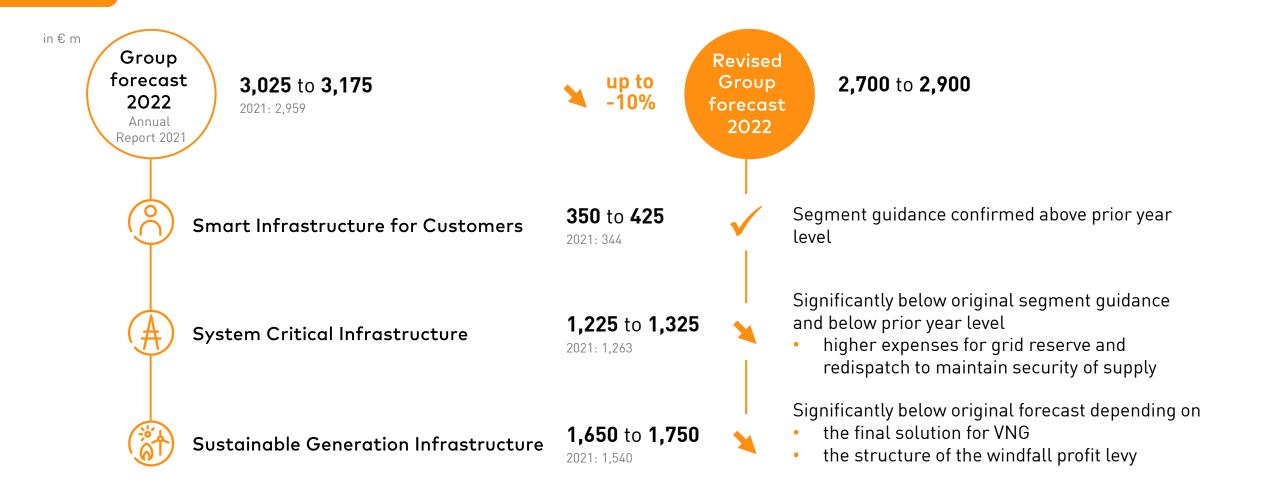
Increase in net debt mainly due to working capital development





Adjusted EBITDA expected to fall by up to 10% below 2022 forecast range







Questions & Answers

Appendix



- 1. Additional information
- 2. Service information

Non-operating result



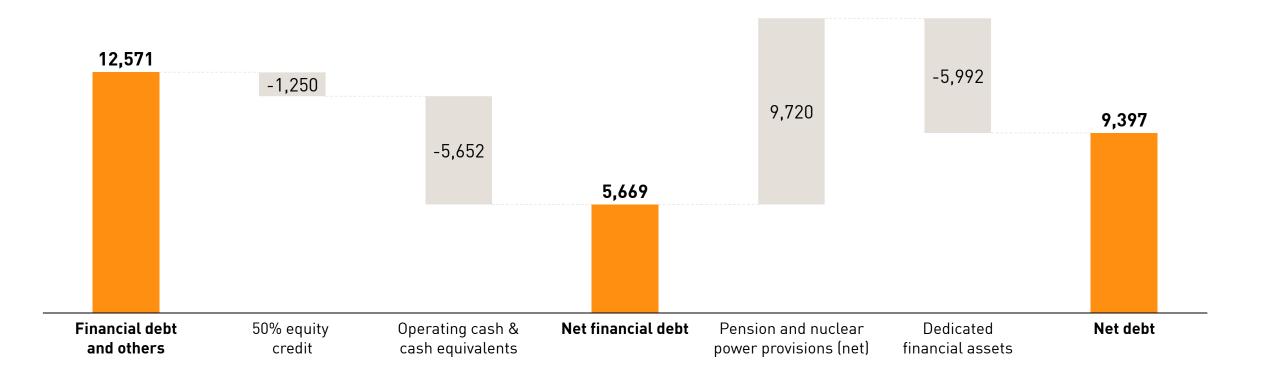
in € m	9M 2022	9M 2021	Change in %
Income/expenses relating to nuclear power	-375.7	95.8	-
Result from disposals	20.4	-4.5	-
Reversals/increase of provisions for onerous contracts relating to electricity and gas procurement agreements	128.2	-303.9	-
Income from reversals of impairment losses	236.9	0.0	-
Restructuring	-20.3	-24.4	-16.8
Valuation effects ¹	-331.8	62.3	-
Other non-operating result	-13.6	-15.3	-11.1
Non-operating EBITDA	-355.9	-190.0	87.3
Impairment losses	-95.8	-957.4	-
Non-operating EBIT	-451.7	-1,147.4	-

¹ Includes expenses of €599 m at VNG due to uncertainties regarding compensation mechanisms for the replacement procurement of Russian gas volumes

Calculation of net debt1



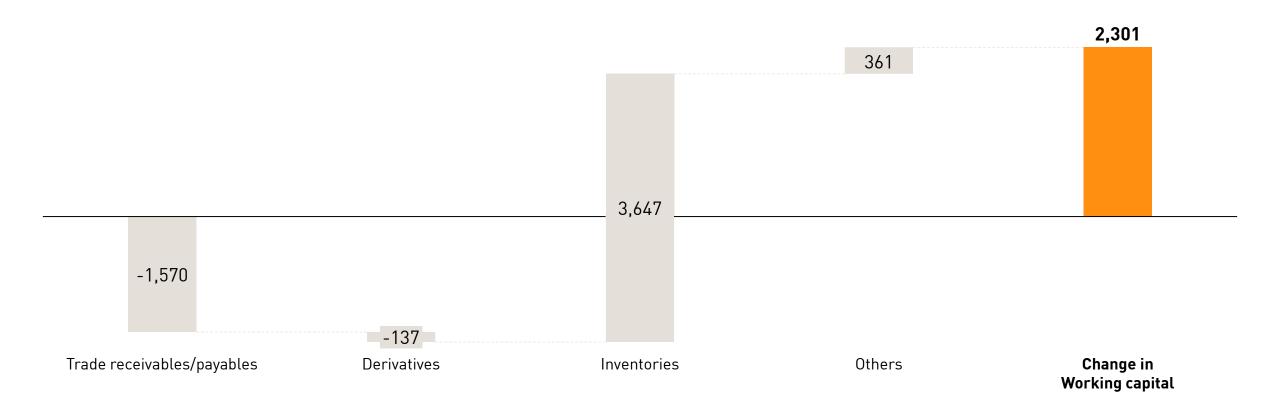
in € m



Working capital effects¹



in € m



Income statement



in € m	9M 2022	9M 2021	Change in %
Revenue	39,453.8	18,720.8	110.7
Changes in inventories/other own work capitalized	294.5	185.0	59.2
Cost of materials	-33,400.5	-14,769.7	-126.1
Personnel expenses	-1,847.9	-1,741.4	-6.1
Other operating income/expenses	-2,887.9	-612.1	_
EBITDA	1,612.0	1,782.6	-9.6
Amortization and depreciation	-1,278.5	-2,069.0	38.2
EBIT	333.5	-286.4	_
Investment and financial result	70.3	236.8	-70.3
EBT	403.8	-49.6	_
Income tax	-382.0	45.3	_
Group net profit	21.8	-4.3	_
of which profit shares attributable to non-controlling interests	(-141.4)	(22.3)	_
of which profit shares attributable to the shareholders of EnBW AG	(163.2)	(-26.6)	_

Retained cash flow

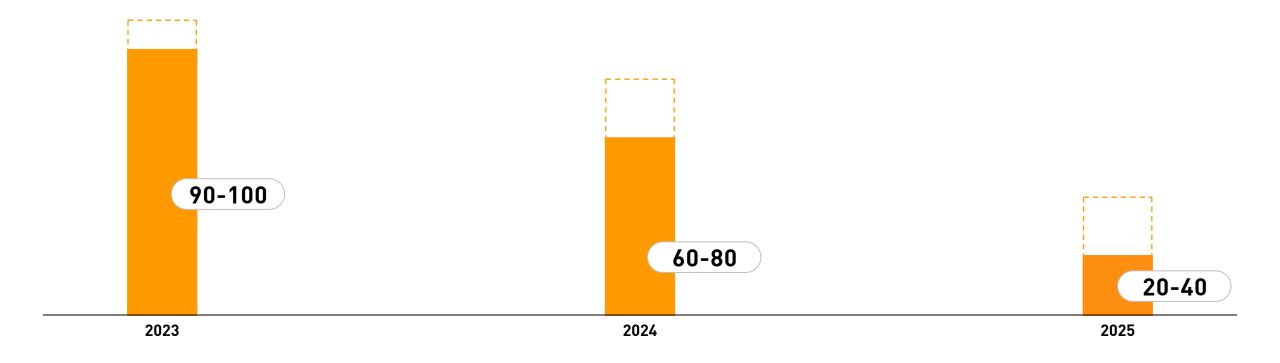


in € m	9M 2022	9M 2021	Change in %
EBITDA	1,612.0	1,782.6	-9.6
Changes in provisions	152.4	-60.7	-
Non-cash-relevant income/expenses	416.6	-208.2	_
Income tax paid	-175.8	-116.3	51.2
Interest and dividends received	327.7	270.4	21.2
Interest paid for financing activities	-248.2	-254.0	-2.3
Dedicated financial assets contribution	-68.2	25.5	_
Funds from Operations (FFO)	2,016.5	1,439.3	40.1
Dividends paid	-510.3	-546.5	-6.6
Retained cash flow	1,506.2	892.8	68.7

Electricity generation hedge levels¹

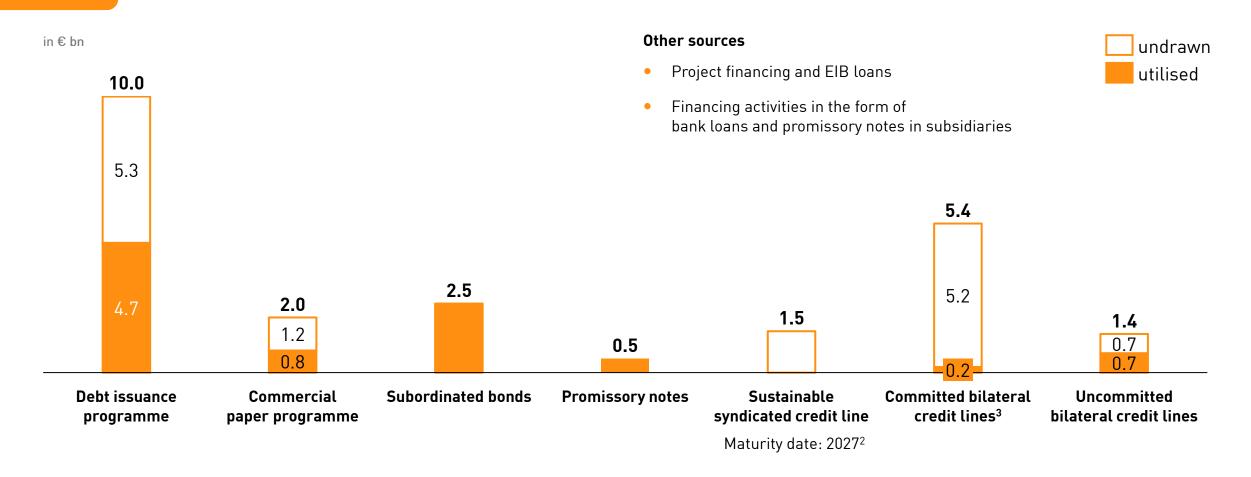


in %



EnBW Group has flexible access to various financing sources¹





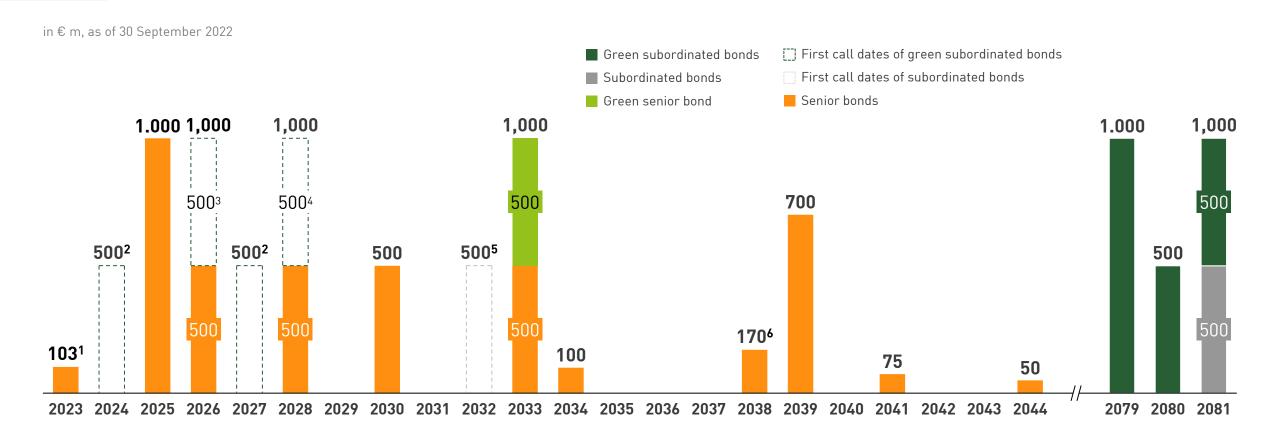
¹ Rounded figures as of 30 September 2022

² Term until the end of June 2027 after exercise of the second extension option for a further year

³ €660 m loan agreement of VNG with KfW (until April 2023) as of 5 April 2022

Maturities of EnBW's bonds





¹ CHF 100 m, converted as of the reporting date of 30.9.2022

² First call date: green subordinated maturing in 2079

³ First call date: green subordinated maturing in 2080

⁴ First call date: green subordinated maturing in 2081

⁵ First call date: subordinated maturing in 2081

⁶ JPY 20 bn (swap in €), coupon before swap 5.460

Fixed income: Credit ratings







- Leadership position as vertically integrated utility within Baden-Württemberg
- High share of regulated earnings (transmission and distribution grid) and growing share of renewable assets under contracts
- Exposure to Russian gas supply through VNG subsidiary which is seeking support measures could be negative, credit implications depend on terms and conditions of any support to be provided
- Solid set of results for the first half of 2022 in spite of taking losses and provisions of €545 million resulting from restrictions in gas supply arrangements of VNG
- Historically balanced financial policy and track record to defend credit quality
- Supportive stance of shareholders

S&P GlobalRatings



- Diversified and integrated position, which has demonstrated its resilience across different economic and geopolitical cycles
- High share of regulated EBITDA and expanding share of renewable generation provides stability and predictability to earnings and cash flow
- Investment strategy with focus on regulated infrastructure and renewable capacity deployment provides a long-term earnings base
- Gas reprocurement losses and potential equity support for subsidiary VNG could pressure EnBW's credit metrics and causes negative rating outlook. Full effect depends on an agreement with the German government and improved performance of other business areas
- Rating outlook could be revised back to stable after gaining clarity on VNG's full-year losses and sufficient visibility on the German gas market
- Financial policy, including shareholder support, geared toward protecting the 'A-' rating

Major sustainability ratings



			Status quo
DISCLOSURE INSIGHT ACTION	CDP ¹	Climate Rating	B Management
SUSTAINALYTICS	Sustainalytics ²	ESG Risk Rating	27.7 Medium Risk
ISS ESG > ethix·climate·oekom	ISS ESG ³	ESG Rating	B Prime Status
MSCI	MSCI ⁴	ESG Rating	A

¹ CDP Scale: A to D (Leadership A/A-; Management B/B-; Awareness C/C-; Disclosure D/D-; Failure F)

³ ISS ESG Scale: A+ to D- (absolute best-in-class basis; Prime Status awarded) ² Sustainalytics Scale: 0 to 40+ (Risk Score: negligible (0-10); low (10-20); medium (20-30); high (30-40); severe (40+)) ⁴ MSCI Scale: AAA to CCC (Leader AAA – AA; Average A – BB, Laggard B – CCC)

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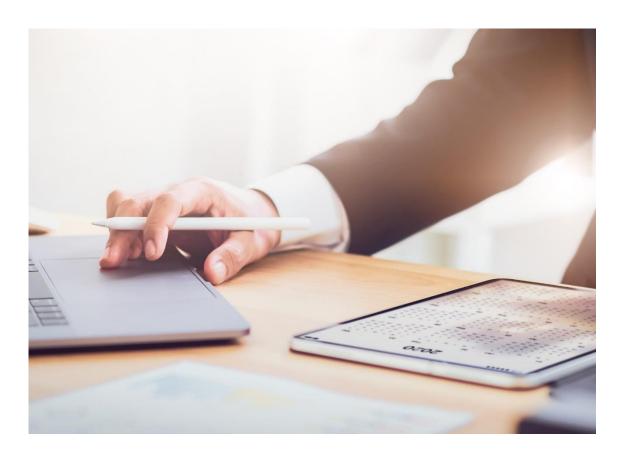
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Financial calendar



Upcoming events



27 March 2023, 03:00 pm CET

Publication of figures for full year 2022

Investor and analyst conference call

3 May 2023, 10:00 am CET

Annual General Meeting 2023

12 May 2023, 01:00 pm CET

Publication of figures for 3M 2023

Investor and analyst conference call

11 August 2023, 01:00 pm CET

Publication of figures for 6M 2023

Investor and analyst conference call

13 November 2023, 01:00 pm CET

Publication of figures for 9M 2023

Investor and analyst conference call

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